

11-30-10 Verbal Approval by P.W.B.

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

ate Well Completed

Location Inspected

..... WW..... TA.....

Bond released

..... OS..... PA.....

State or Fee Land

LOGS FILED

Miller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

SHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ponka Drilling & Production Co.

3. ADDRESS OF OPERATOR

P. O. Box 753, Rangely 81648, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SE. SE. Sec. 28, T. 8 S., R. 25 E., S. L. M.At proposed prod. zone **851' from S-line & 1039' from E-line****NW SE SE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

About 6 miles northeast of Bonanza, Utah

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

851'

16. NO. OF ACRES IN LEASE

2360 acres

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3750' ✓17. NO. OF ACRES ASSIGNED
TO THIS WELL**160**

20. ROTARY OR CABLE TOOLS

Rotary Tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Grd.: 5495'; K.B.: 5505'

22. APPROX. DATE WORK WILL START*

Nov. 20, 1970

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 5/8"	7"	20#	200'	85 sks.

It is planned to drill a well at the above location to test potential gas sands in the basal part of the Green River formation. It is anticipated that these sands may be encountered between 3400' and 3750'. Some may be in the Wasatch Tongue or transition zone. The well will be drilled with air and/or mist-drilling, if possible. A 6 1/2" hole will be drilled below the surface casing. In the event of production 4 1/2" casing will be set and cemented thru the pay-zone or zones. A rotating head and blow-out preventer will be used on the hole to insure proper control of any pressures.

*needs geological description
down all average within 660.*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H. Alan Gungley

TITLE

Consulting Geologist

DATE

Nov. 18, 1970

(This space for Federal or State office use)

PERMIT NO.

43047-30098

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

353-1234

*See Instructions On Reverse Side

DRILLING HISTORY
and
GEOLOGIC REPORT
on
PONKA-CONOCO #28-1 WELL
UINTAH COUNTY, UTAH

February 5, 1971

by

W. Don Quigley
Consulting Geologist
Salt Lake City, Utah

GEOLOGIC REPORT AND HISTORY
on
PONKA-CONOCO 28-1 WELL
UINTAH COUNTY, UTAH

Operator: Ponka Drilling and Production Company
P.O. Box 668
Rangely, Colorado 81648

Contractor: Ponka Drilling and Production Company
Location: SESE Section 28, Township 8 South, Range 25 East, S₄L.M.
(851' from S-line and 1039' from E-line)
Elevation: Grd. 5495'; K.B. 5505'
Spudded-in: December 4, 1970
Finished Drilling: December 16, 1970
Completed: January 10, 1971
Total Depth: 3543'
Initial Production Test: 50-100 MCF/day with frac-water
Est. flow will be 100-150MCF/day when well
is thoroughly cleaned.

Dec. 3 : Moving in rig and rigging-up
Dec. 4 : Finished rigging-up. Drilled rat-hole. Began drilling surface hole (11" hole) Drilled 0 to 50'.
Dec. 5 : Drilled 50'-183' (133'). Hit water at 150'-so had to bring-in mist drilling equipment (water tanks, soap tanks, injector pump)
Dec. 6 : Reamed 11" hole to 15" hole (0 to 11'). Set 13-5/8" conductor pipe at 11'. Redrilled 11" hole to 120'.
Dec. 7 : Drilled 120' to 220' (100'). Mist-drilling with water and soap. Cleaned up hole. Began running 8 5/8" surface casing.
Dec. 8 : Finished running 8-5/8" casing. Landed at 220' (7 jts) and cemented with 120 sks cement. Plug down at 1:00 p.m. Dug cellar. Tightened guy wires. Repaired rotating head.
Dec. 9 : Drilled 220'-270' (50'). Removed cement head and nipped-up. Dried-up casing. Top of cement inside casing at 168'. Drilled cement and shoe. Drilled below surface casing with 7-5/8" bit. Drilling with air, water and soap (air-mist) to dry up well.
Dec. 10 : Drilled 270'-307' (37'). Tried to dry up hole. Pipe stuck. Worked pipe free. Hook on blocks broke on trip out of hole. Took hook and swivel off and took them to town for repairs.
Dec. 11 : Drilled 307'-775' (468'). Put swivel and hook on blocks. Cleaned up floor and removed elevators from pipe and dutchman from rotary table. Made rd. trip to clean hole. Put on new rubber on rotating head. Went back in hole with Bit #2 and drilled with air. Hit water at 480' to 590' and had to start mist-drilling. Bit #1, Smith-V2, drilled 54' (253' to 307') in 5 hrs. (Time was slow due to hole conditions)
Dec. 12 : Drilled 775' to 1344' (569'). Rotating head froze up and had to install different rotating head. Made rd. trip at 928' for Bit #3. Bit #2 (Smith-L4J) made 621' (307' to 928') in 14 hrs. Had to resort to Mist drilling because of increase in water.

- Dec. 13 : Drilled 1344' to 2081' (737'). Put torch on blooey-line at 2000'. Hit first gas at about 2075';-Would flare on connections. Estimate about 100 MCF. Encountered good saturated oil shale at 1950' plus sat. marlstone. Made rd. trip at 1833' for Bit #4. Bit #3, Smith-V2J, made 905' (928' to 1833') in 19 hrs. Drilled at rate of about 47 ft/hour.
- Dec. 14 : Drilled 2081' to 3186' (1105'). Encountered a lt. brown, f.g., calc., mica, sandstone at 2160' to 80' with possibly more gas. Encountered more gas in sand at 2210' to 2220'. Possibly additional gas at 2260' in a fine grain to medium grain, lt. brn, sandstone. Sand at 2620' could have some gas, and sand at 2640 to 2652' definitely contained gas. Encountered black oil shale with good saturation at 2730' to 2850' and good saturated marlstone at 2870' to 3000'. A sandstone at 3040'-3050' probably contained water causing an increase in air and mist-drilling pressures. An oolitic marlstone (lms) at 3170' to 3180' had good live fluorescence and oil cut with a possible increase in gas volume. (This is a good zone and should be carefully checked in future wells in the area.)
- Dec. 15 : Drilled 3186' to 3263' (77'). Made rd. trip at 3186' for Bit #5. Bit #4, Smith-V2J made 1353' (1833'-3186') in 24 hrs. Drilled at rate of about 40 ft/hr. with mist-drilling. Hole was very tight coming out. Took 6 1/2 hours to come out of hole. Had considerable trouble in getting back to bottom. Took 5 hours to go in hole. Installed booster to help clean-up the hole. Went into Wasatch or Transition Zone at 3180'.
- Dec. 16 : Drilled 3263'-3543' (280'). Bit #5, Smith-V2J, made 357 ft (3186'-3543') in 15 1/2 hrs. Drilled at rate of about 22 ft/hr, but had considerable trouble keeping hole clean. Decided to quit drilling at 3543', so circulated for 2 hours and made short-trip in preparation for logging. Had 60' of fill in hole after short-trip but did not try to clean it out. Started logging at 10 p.m. Ran Induction-Gamma log down to 3016' and hit bridge and couldn't spud thru-it; so logged hole from 3016' to bottom of surface casing (220').
- Dec. 17 : Ran gamma-neutron log to 2417' and hit bridge and couldn't spud thru it; so logged hole from 2417' to 1500'. Went back in hole to clean out bridges. Got hole cleaned out to 2950' and came out to run GRN log again. Hit bridge at 2450' and tool wouldn't go further. Decided to log well thru drill-pipe, so started back in the hole with the drill-pipe and four collars. Cleaned out hole and circulated from 2400' to 2735'. Got stuck at 2735'.
- Dec. 18 : Worked on stuck tools trying to free them until noon without success. Decided to try pumping free with Halliburton truck. Pressured-up on pipe and worked it from 4 p.m. to 8:00 p.m. with no success; so called McCullough to run free-point and back-off pipe. Ran gamma-neutron log inside drill pipe first. Found free point at top of collars or about 2620'.
- Dec. 19 : Rigged up back-off shot and put torque in drill pipe. Tried to back-off at top of collars but was unsuccessful with first shot. Rigged up second shot and set at first tool joint above collars, at about 2590',

and was successful in backing-off. Left 4 collars and 1 jt. of drillpipe in hole. Came out of hole to pick up bit to make sure hole was clear before running casing. Went back in hole with bit and found hole clear to 2400 ft. Came out laying down drill pipe. Laid down drill collars still in derrick. Rigged up to run 4 1/2" casing.

Dec. 20 : Ran 75 joints of 4 1/2", 9.60#, J-55 casing. Landed at 2379' K.B. Texas guide shoe on bottom and insert float valve at first joint (30 ft. from bottom). Cemented casing with 185 sks of cement and 2% calcium chloride. Preceded cement with 40 bbl/water and displaced with 38 bbl. Plug down at 3:15 A.m. Cleaned out cellar, removed rotating head, disconnected blowie line, etc.

Dec. 21-22: Waiting on cement

Dec. 23 : Cut-off casing and installed 4 1/2" gate valve and tubing head. Ran correlation bond log and found good bond from bottom (2337') to 1730' (top of cement). Perforated casing as follows:

2074'	2 shots	2213' - 2219'	8 shots
2080'	2 shots	2225' -	2 shots
2089' - 2093'	6 shots	2255' - 2261'	8 shots
2163' - 2174'	12 shots	2269' - 2272'	4 shots
		2308' - 2314'	2 shots
			<hr/> 46 shots

Rigged up to run 1 1/2" tubing.

Dec. 24 : Ran tubing (51 jts of 1 1/2" tubing) and landed at about 2070'. Pumped in 750 gallons mud control acid with 80 ball sealers, dropped at intervals, to break down formation. Acid pumped in at 2 1/2 bbl/min. rate at 1100 lbs pressure. Maximum pressure was 1500 lbs. The various zones would not 'ball-off'. The immediate shut-in pressure after displacement of the acid was 1040 lbs. and decreased to 1000 lbs. in 15 minutes. Began blowing hole and testing to bottom. Recovered some acid water and small amount of gas.

Dec. 25-26: Shut-down for Xmas.

Dec. 27 : Worked on air compressor. Hauled compressor into yard and overhauled it.

Dec. 28 : Rigged up compressor. Fracture-treated well with KCl water, sand, and gel. Used 540 bbl of water mixed with 1% potassium chloride (2200 lbs), 18,000 lbs of 10/20 sand, 500 lbs of gel agent (J-133), 20 ton of CO₂ and 21 ball sealers (7/8"). Formation broke down initially at about 2500 lbs. Pumped in at rate of about 30 bbls/min and decreased to 6 bbls/min. at end of treatment and at pressures from 2000 lbs to 3000 lbs. The average injection rate was 20 bbl/min. and the average pressure was 2500 lbs. The maximum sand content was 1 lb/gal of water. The immediate shut-in pressure was 1100 lbs., decreasing to 1000 lbs in 10 minutes. Let well flow back after 10 minutes. Began flowing back water and CO₂. Well was left open over night.

- Dec. 29 : Started compressor and pressured-up on casing to lift out water. Kept unloading slowly all day with small amount of CO₂ and gas. Shut well in at night.
- Dec. 30 : Tubing pressure in morning was 250#. Opened well and a small amount of water flowed back. Started compressor and pressured-up on casing to help unload water. Very little gas coming out.
- Dec. 31 -
- Jan. 9 : Blowing well intermittently using compressor to help lift frac-water out. Gas flow very weak and intermittent. Est. occasional flow rate to be 50 to 100 MCF/day.
- Jan. 10 : Reacidized well using 3000 gal. of acid pumped down tubing between packers. An attempt was made to break down each set of perforations separately. About 4 to 10 barrels of acid was injected into each zone. Injection pressures ranged from 1800 to 3000 lbs, and the injection rate varied from 3 1/2 to 4 bbls/min. The immediate shut-in pressure at the end of the job was 0 lbs. Well was left open to flow back. Started compressor to help lift acid and frac-water out. Gas volume is still small and well has lots of frac-water to unload.
- Jan. 11 -?: Well shut-in waiting on cable tool to swab water out thru the casing. Shut-in pressure of tubing is about 300 lbs. When the frac-water is finally removed, it is estimated that well will have an open flow rate of about 100 to 150 MCF/day.

ENGINEERING AND GEOLOGIC COMMENTS

The subject well was drilled with considerable difficulty due to drilling methods used and excessive caving of the hole. Before the total depth was reached, the hole began giving lots of trouble in making connections due to caving and inadequate cleaning. It took several hours to circulate the "fill-up" out of the bottom of the hole after the last trip for a new bit was made. Before coming out to log, a short trip was made, and about 60 feet of fill was found in the bottom of the hole. When the electric log sonde was lowered into the hole the first time, it hit a bridge at 3016' and wouldn't go further. The gamma-neutron sonde was run next and hit a bridge at 2417' and wouldn't go further. The hole was then cleaned out to 2950' and the gamma-neutron sonde was run again. This time a bridge was encountered at 2450', so it was decided to run the sonde inside the drill-pipe. The drill-pipe was run back into the hole and the hole was cleaned out to 2735' and the drillpipe was stuck at this point. The interval 2735' to 2150' was logged (Gamma Ray-Neutron) inside the drillpipe before it was backed-off at 2590'. When the casing was finally run, a bridge was encountered at 2379' and wouldn't go further. It was cemented at this point. Thus more than 1000 feet of hole were lost due to caving and hole trouble.

Geologically, the subject well is located in the Coyote Basin portion of the north-eastern part of the Uinta Basin. It lies just west of the Rangely anticline and Douglas Arch and south of Uinta Mountain Uplift. It is immediately south of the synclinal axis of the Uinta Basin.

The environmental and depositional conditions surrounding the sediments were certainly conducive to the formation and accumulation of hydrocarbons in the Coyote Basin during Green River time. The Parachute Creek member of the upper middle Green River has a large percentage of oil saturated marlstone and oil shale, plus sections of fractured shale and siltstone carrying gas. There are numerous gilsonite veins just south and west of the subject area attesting to the presence of hydrocarbons. Thus natural gas accumulations in numerous lenticular thin sands in the Garden Gulch section of the Green River are certainly not unexpected or unnatural.

The subject well began encountering small gas flows in thin lenticular sands at about 2050'. Many good oil shales and saturated marlstone sections were drilled above this depth. (See attached sample log.) Several thin sands, two to five feet thick, were drilled between 2050' and 2100' which carried small amounts of gas each. Additional gas flows were obtained from sands at 2212' to 2220', at 2224' to 2227', and at 2256' to 2273'. The gas flow from all these sands before logging or running casing was estimated to be 200-300 MCF. The small gas sand found in the Conoco well in Section 34-8S-25E was only partially present in the subject well. It was very poorly developed (2304' to 2310') and gave no apparent increase in the gas volume. This sand was overlain by 6 feet of black oil shale.

The formation and tops of the various members encountered in subject well are as follows:

Formation & Member	Top	Thickness	Datum
Uinta	Surface	200 ft (?)	5505'
Green River			
Evacuation Ck	200'?	570'	5305'
Parachute Ck	870'	925' 940'	4635'
Garden Gulch	1795' 1810'	521' 506'	3710' 3695'
Douglas Ck	2316'	864'	3189'
Transition Zone	3180'	120'	2325'
Wasatch	3300'	-	2205'
T.D.	3543'		

It was quite apparent from the data and results of the subject well, that the Garden Gulch section of the Green River has a number of thin lenticular sands in the Coyote Basin area which are capable of producing gas. These sands will vary considerably in thickness, porosity and permeability across the area; and will probably inter-finger at times and at others correlate with sands in adjacent wells. It is quite definite, however, that each well drilled in the area will intersect a different set of sands. Some of the sands may extend for a mile or more, whereas others will not be continuous for a distance of more than 1/2 mile. However, it is expected that most wells in the area will have a composite thickness of gas-sand reservoir of 30 to 50 feet, which will contain sizeable reserves of natural gas. Each well should have a reserve of approximately one billion cubic feet, which is certainly economical when the depth and present market price for gas are considered.

The completion work on the subject well was not as successful as expected. The well was fracture treated with water, and apparently the gas reservoir sands in the area are not readily amenable to water-fracture treatment. The flow of gas after the treatment was much less (50 MCF with lots of frac-water) than the natural flow before casing

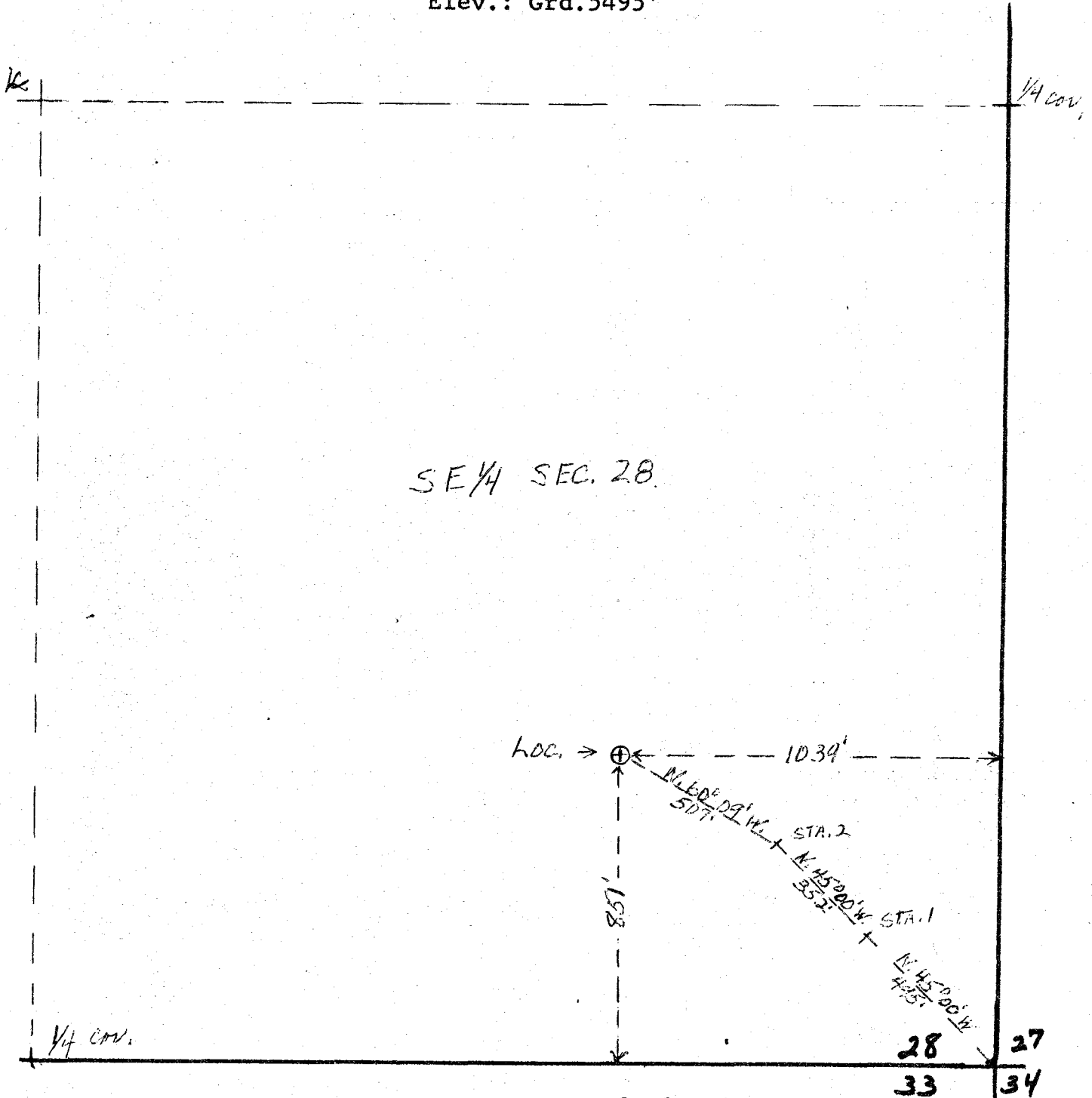
was set. It is expected that it will take many weeks of production before the treatment water is ever recovered from this well. It is obvious that the method of completion will have to be changed and every effort possible be made to keep costs to a minimum, thus improving the economics of the production from the wells.

After intensive swabbing (casing swabbing) of the 28-1 well to remove the frac-water more rapidly, it is estimated that the gas flow will be 150 MCF or more per day.

W. Don Quigley
W. Don Quigley
Consulting Geologist

WDQ/cr

WELL LOCATION PLAT
FOR
PONKA - AMERADA
COYOTE BASIN 28-1
SE. SE. SEC. 28, 8 S., 25 E.
(851' fr. S-line & 1039' fr. E-line)
Uintah County, Utah
Elev.: Grd. 5495'



Scale: 1 in. = 400 ft.

Date: Nov. 18, 1970

Surveyed by: W. Don Quigley

W. Don Quigley

(Submit in triplicate to appropriate
Regional Oil and Gas or Mining Supervisor)

Continental Lease No. 183447
Amerada Lease No. U-625

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: U-016257

and hereby designates

NAME: Ponka Drilling and Production Co., Inc.
ADDRESS: P. O. Box 668, Rangely, Colorado 81648

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

SE/4, Sec. 28, T8S, R25E, Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

AMERADA HESS CORPORATION, AMERADA DIVISION

BY: _____

AMERADA HESS CORPORATION

BOX 2040

TULSA, OKLAHOMA 74102

(Address)

November 19, 1970
(Date)

W. DON QUIGLEY

CONSULTING GEOLOGIST
PETROLEUM - MINING WORK~~823 Newhouse Blvd~~ - SALT LAKE CITY, UTAH 84111
Suite 300, 65 South Main
Dec. 3, 1970Re: Coyote Basin 28-1 Well
SE. SE. Sec. 28, 8S., 25E.Mr. Cleon Feight
Oil and Gas Conservation Commission
1588 West N. Temple
Salt Lake City, Utah 84116

Dear Jack:

The subject well is located approximately 2400 ft. from the deep Continental Oil Company well in the NW. NW. Section 34, 8S., 25E. The Conoco well apparently has been completed in a small shallow gas zone at a depth of about 3500 feet in the Green River formation.

The sands in the basal Green River formation in this area are quite lenticular, erratic, and irregular, changing considerably within distances of less than $\frac{1}{2}$ mile. Since the subject well is planned to develop the potential gas sand found in the Conoco well, it is believed that moving more than $\frac{1}{2}$ mile away would be unwise until geologic data on the areal extent, direction of trend, continuity, communicative distances, and thickness of the sand are obtained. Structural information on the lower Green River sands in the area is quite meager. It is suspected that a gentle northwest trending anticlinal nose, plunging to the northwest, is present; but additional data are required to confirm this.

*approved
PCH
Program
for
Conoco
PHB*

It is therefore requested that an exception be made to the 4960-ft rule for the location of the subject well for the above geologic reasons. As more information is developed on the shallow gas sand, then the proper spacing can be established.

Ponka Drilling and Production Company has a farm-out from Conoco and Amerada Oil Company and now controls the leases covering the lands for more than two miles in all directions around the proposed well location.

Sincerely yours,

W. Don Quigley
W. Don Quigley

K&E 5 X 5 TO 1/2 INCH 46 0862
7 X 10 INCHES
MADE IN U.S.A.
NEUFEL & BESSER CO.

100'

200'

300'

400'

500'

600'

700'

800'

P.C. 900

1000'

Gray, gray calc. sh. & silt. & pyri.
Gray gray bent calc. sh.
lt. bent, calc. gray gray sh.
silty
Some gray to tan sucrosic lms & silty calc. gray gray sh.
lt. gray v.f.g. calc. bent. ss. & pyri.
lt. gray arg. lms. & sh.
lt. gray bent calc. reg. ss. & gray sh.
Gray gray bent calc. sh.
Some lt. gray silty lms.
Gray gray silty mica. calc. sh. & silt.
lt. gray arg. lms.
lt. tan calc. reg. arg. ss. & lms.
lt. bent silty calc. sh.
lt. gray bent calc. mica. sh.
lt. tan bent calc. sh.
Gray gray bent calc. sh.
Gray arg. lms. & gray gray calc. sh.
Some reg. gray arg. calc. ss. & gray gray calc. sh. & lms.
Gray gray mlst. & calc. silty sh.
v.f.g. gray arg. calc. ss. & gray mlst.
Wh. to gray mg. calc. ss. w/ arg. gans. w/ H₂O. & hydrite.
Rn. lms. lms.
lt. gray bent calc. sh. & gray arg. lms.
dk. bent mlst. w/ oil st.
lt. gray calc. bent. sh.
Gray arg. lms.
lt. gray calc. bent sh.
+ yellow bent lms.
+ arg. fluffy lms.
lt. bent silty mlst.
v.f.g. silty bent calc. ss.
Wh. to lt. gray calc. bent.
Some dk. gray sh.
lt. gray calc. bent. sh.
v.f.g. bent calc. ss.
lt. gray bent sh. & v. arg. lms. (Ash Beds)
Gray bent calc. sh. & gray & tan mlst.
v.f.g. calc. bent. ss. (lt. bent) & bent.
Gray silty calc. bent. sh.
lt. gray arg. calc. reg. ss. & gray bent. sh.
Some dk. tan mlst. & bent. calc. gray sh.
DK brown mlst. w/ oil st. (dead oil) no flow - down
Some reg. silty ss.
mlst. w/ oil st. & sh.

ASH BEDS

Ponka - Loma

1000'

1000' - 2000'

1100

1200

1300

1400

1500

1600

1700

GG-1800

1900

2000

DK. bnw malst. & bent. calc. sh.
 Silty bnw malst. w/oil st.
 Gd. oil st. in silty malst.
 DK. bnw malst. w/oil st. - grad cut - no fl. w/odor.
 w/odor. & some m. g. calc. gr. ss.

DK. bnw malst. & lt. gray silty bent. sh.
 w. g. silty bent. lt. gray ss. & sh.
 DK. bnw malst. w/lead oil st.
 Malst. & gray bent. calc. sh.

DK. bnw malst. w/oil st. - grad cut - no fl. w/odor.

Sl. silty dk. bnw malst. w/oil st.

DK. bnw malst. w/oil st. & gray calc. bent. sh.
 Blk. oil sh. & bnw malst.
 Some v. g. silty calc. ss.

lt. gray bent. sh.
 & dk. bnw malst. w/oil st. & odor.

DK. bnw malst. w/oil st. & lt. gray calc. silty. bent. sh.
 DK. bnw silty malst. w/od. oil.

DK. bnw malst. w/oil st. & gray calc. bent. sh.

DK. bnw silty malst. w/st. & gray bent. sh.
 v. g. calc. bent. silty, bnw. ss.

Missed samples.

DK. bnw silty malst. w/oil st. & odor., gray calc. bent. sh. & minor v. g. gray calc. ss.

lt. gray calc. bent. sh.
 DK. bnw calc. sh. & malst. w/oil st.
 Rd. bnw calc. & ss. & malst. w/oil st.

Bnw. ms. (dms), gray. malst. & oil sh.

DK. bnw malst. w/oil st. - blk. oil sh.

Bnw & gray malst. blk. oil sh.
 Gray. bent. calc. sh.

lt. bnw v. g. calc. arg. ss.

lt. bnw silty malst.

DK. bnw malst. w/oil st.
 lt. gray calc. sh. & silty.
 DK. & lt. bnw malst. w/oil st.
 Gray. bent. calc. sh. & malst.
 v. g. silty calc. gray ss. & bent. sh.

Malst. w/oil st. & blk. oil sh.

Fg. gray and calc. ss.
 Fg. silty calc. bent. mica ss.
 DK. gray to bnw calc. sh.

DK. bnw malst. w/oil st.

lt. gray bent. calc. sh.
 Blk. oil sh. & malst. w/oil st.

Gray bent. calc. sh. & malst.

5 X 5 TO 1/2 INCH 46 0862
 7 X 10 INCHES
 KEUFFEL & ESSER CO.

2000

Ponka - Conoco 8-1

2000' - 3000'

o BIK oil sh. & gay bent. calc sh.
o gay moist.

o vfg. sity calc bent ss. & bit oil sh.
w/ some gas - CN conn.
o Fg to mg calc gtz ss w/ gas.

2100

o BIK oil sh. - good sat.
o calc. bent sh. & vfg. ss.
o sat. oil sh. - good
o BIK sat. moist.
o BIK sat. oil sh. & moist.
o BIK oil sh. calc ss. w/ more gas.
o BIK moist & calc sh. & gay calc sh. (bad)
o lt. brown fg calc mica ss - could have gas?

2200

o BIK oil sh. & gay & lt. brown sl calc compact dms sh.
o lt. gray fg calc ss w/ sl st.

o gay bent calc sh.
o BIK moist & some fg to mg. lt. brown ss. & could have gas.
o gay & lt. brown calc sh. & lt. brown moist.

2300

o BIK oil sh. - good sat.
o fg. calc gtz ss - NO obvious inc. in gas.
o BIK moist, lt. brown calc sh. & ch. pebb. & pva.
o fg. to dms calc ss.
o moist, BIK oil sh. & gay & brown calc sh.

D.C.

o gay gln sity calc sh.

o BIK sat. in moist (gray) - gay gln sh. & brown moist.

2400

o BIK moist w/ oil st.

o mostly brown moist w/ oil st.

o gay gln, & brown calc sh.
o lt. brown to white ang. dms w/ fass
o lt. moist

2500

o BIK in lt. brown ang. dms
o BIK & gay moist & sh.
o BIK gay & brown moist & sh.
o BIK - gay mica calc sh. & moist

2600

o gay gln sity calc sh.

o gay gln sity sh. & vfg. calc mica bent ss.
o poss little gas

o lt. gray to fg calc bent brown ss - sl increase in gas at conn
o gay & brown moist (silty)
o some vfg calc gln ss.
o vfg. sity brown calc ss.

2700

o lt. gray bent. sity calc sh.

o BIK oil sh.
o BIK oil sh.
o lt. gray bent. calc sity sh.

2800

o BIK oil sh.
o BIK & gay moist & gay bent calc sh.

o BIK oil sh. & gay bent calc sh.

o lt. gray bent calc sh.
o BIK moist

2900

o moist & sh.

o BIK & gay xlm moist

o gay calc bent sh. - BIK & gay sh.

3000

December 4, 1970

Ponka Drilling & Production Company
Box 753
Rangely, Colorado 81648

Re: Amerada-Coyote Basin 28-1
Sec. 28, T. 8 S, R. 25 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____								
2. NAME OF OPERATOR Ponka Drilling & Production Co.															
3. ADDRESS OF OPERATOR P. O. Box 668 Rangely, Colorado 81648															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 851' from S line and 1039' from E line.															
At top prod. interval reported below															
At total depth															
14. PERMIT NO.			DATE ISSUED												
15. DATE SPUDDED 12-4-70		16. DATE T.D. REACHED 12-16-70		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GRD: 5495; K.B.: 5505		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction - Gamma Ray Neutron								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"				190'				Circulated to surface							
4 1/2"				2431.38'				185 Sk. w/2% CaCl.							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
1 1/2"		2,405.03													
31. PERFORATION RECORD (Interval, size and number)															
2074-(2), 2080-(2), 2089-2093-(6), 2163-2174-(12), 2213-2219-(8), 2225-(2), 2255-2261-(8), 2269-2272-(4), 2308-2314-(2).															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
						E									
						N									
						O									
						N									
33. PRODUCTION															
DATE FIRST PRODUCTION XXXXXX 12-29-70				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut-in							
DATE OF TEST 12-29-70		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL.		GAS—MCF. 150,000CF		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 425#		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (burned)												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Jack Carroll				TITLE President				DATE 1-25-71							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

JAN 8 1971

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	0	50	sand, shale, stone			
"	50	220	shale			
"	220	307	sand			
"	307	840	sand			
"	840	928	sand, stone			
"	928	1344	sand			
"	1344	1569	sand			
"	1569	1833	sand, stone			
"	1833	2081	sand & shale			
"	2081	2547	sand & shale			
"	2547	3186	sand & shale			
"	3186	3543	sand & shale			
Wasatch						

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

Utah

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Ponka Drilling & Production Co. (Pacific Transmission)							
3. ADDRESS OF OPERATOR P. O. Box 668, Rangely, Colorado 81648							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE.SE.Sec.28,T.8 S.,R.25 E.,S.L.M. At top prod. interval reported below 851' from S-line & 1039' from E-line At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED Dec.4,1970				16. DATE T.D. REACHED Dec.16, '70		17. DATE COMPL. (Ready to prod.) Jan.10,1971	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* Grd.:5495',K.B.:5505'				19. ELEV. CASINGHEAD 5497'			
20. TOTAL DEPTH, MD & TVD 3543'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0'-3543'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2070'-76' 2160'-76' 2224'-27' 2306'-08' 2088'-94' 2212'-20' 2254'-72'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Neutron, Induction-Gamma Ray						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		220'		11"	
4 1/2"		9.60#		2379'		7 5/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2"		2070'		none			
31. PERFORATION RECORD (Interval, size and number)							
2074'-2 shots 2225' - 2 shots				2074'-2314'			
2080' -2 shots 2255'-72'							
2089'-93' - 6 shots, 2255'-61'-8 shots							
2163'-74' - 12 shots, 2269'-72'-4 shots							
2213'-19' - 8 shots, 2308'-14'-2 shots							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2074'-2314'				540 bbl Kcl water			
				750 gal. mud acid & 80 ball sealers.			
				18,000 lbs. 10/20 sand			
				3000 gal. mud acid			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Jan. 10 '71		Flowing gas				Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
Jan. 10		8 hrs.		none		100 MCF	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
300# Shut-in				100-150 MCF.			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Shut-in						Jack Pennell	
35. LIST OF ATTACHMENTS							
Complete drilling History & report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Mr. Ron Gungley		Consulting Geologist				March 1, 1971	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

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Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
See attached report.						

MAR 3 1971



DOGM 56-64-21
an equal opportunity employer

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PACIFIC TRANSMISS. SUPPLY
85 SOUTH 200 EAST
VERNAL UT 84078
ATTN: PRODUCTION ACCOUNTING

Utah Account No. N0720

Report Period (Month/Year) 7 / 87

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X	FRED MORRIS	FED 19-1	GRRV				
	4301330587	00451 09S 17E 19					
X	STONE CABIN	FED 1-11	WSTC				
	4300730014	06046 12S 14E 11					
X	STOBIN	FED 21-22	MVRD				
	4300730041	06122 12S 15E 22					
X	GOVERNMENT	FOWLER 20-1	GRRV				
	4301330563	09555 09S 17E 20					
X	COYOTE BASIN	28-1	GRRV				
	4304730098	10095 08S 25E 28					
X	CONOCO STATE	32-2	DGCRK				
	4304730100	10096 08S 25E 32					
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Natural Gas Corporation of California For PTS	8. FARM OR LEASE NAME Ponka-Amerada-Conoco
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078	9. WELL NO. 28-1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE¼ SE¼ 851 FSL 1039 FEL	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28, T.8S., R.22E.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5495 GR
	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Request Temporary Surface Pit X		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator requests an unlined surface pit per NTL-2B, Sec. VI. The subject pit would be used as a blow down pit when the well is flow tested.

If you require additional information, please contact me at our Vernal office - telephone 789-4573.

RECEIVED
NOV 23 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William A. Ryan TITLE Petroleum Engineer DATE November 15, 1984
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 11/20/84
BY William R. Barr

*See Instructions on reverse side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1985

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

Gentlemen:

Re: Well No. Coyote Basin #28-1 - Sec. 28, T. 8S., R. 25E.
Uintah County, Utah - API #43-047-30098

According to a Sundry Notice received by this office, the above referred to well is now operated by your company. We have not received the proper notification concerning this change.

If you have assumed operations, please submit a "Sundry Notice", Form OGC-1b, for this well with the name, address and phone number of the new operator and the date the change became effective. We have enclosed forms for your convenience.

Please submit this forms as soon as possible but not later than February 15, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones
Well Records Specialist

Enclosures
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00095/28

NGC
Energy
Company

RECEIVED

AUG 5 1987

DIVISION OF OIL
GAS & MINING

Four Embarcadero Center
Suite 1400
San Francisco 94111-4164
(415) 951-7700

081113

H. G. Culp
Manager, Contract Administration

July 30, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Arlene Sollis

Re: State of Utah O&G Drilling Bond No. 8057-26-00
Pacific Transmission Supply Company, Principal
Federal Insurance Company, Surety
Dated: May 22, 1973
Amount: \$50,000

Ladies and Gentlemen:

On June 23, 1987, Pacific Transmission Supply Company was merged into PGandE Gas Supply Company. On the same date, PGandE Gas Supply Company, the surviving corporation in the merger, changed its name to NGC ENERGY COMPANY. Attached are copies of Certificates issued by the California Secretary of State evidencing the merger and name change.

Enclosed for your acceptance is a surety rider to be attached to and form a part of the above described State of Utah Blanket Oil & Gas Drilling Bond No. 8057-26-00.

The aforementioned rider changes the name of Principal in the captioned bond from Pacific Transmission Supply Company to NGC Energy Company, effective June 23, 1987.

Very truly yours,



Diane J. Williams
Contract Administrator

DJW:kk

cc: CHUBB Group of Insurance Co.
Two Embarcadero Center, Suite 900
San Francisco, CA 94111

*Natural Gas
Corporation of
California*

RECEIVED
APR 18 1988

DIVISION OF
OIL, GAS & MINING

April 15, 1988

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, UT 84078

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Ponka-Amerada-Conoco #28-1
Section 28, T8S, R25E
Uintah County, Utah

Gentlemen,

Attached is Form 3160-5, "Sundry Notices and Reports on Wells", request to change operator name for the subject well.

If you need more information, please contact our Vernal office.

Sincerely,

Clemott M. Heddleson
Clemott M. Heddleson
Production Supt.

Attachment

cc: S. Furtado (Rm 1449)
L. Jorgensen (Rm 1421)
W. G. Paulsell (Rm 1428)
B. Hill (Fairfield)
H. Culp (letter only)

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-016257	
2. NAME OF OPERATOR Natural Gas Corporation of CA for Pacific Transmission Supply		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.) At surface SE/SE 851' FSL, 1039' FEL		8. FARM OR LEASE NAME Ponka-Amerada-Conoco	
14. PERMIT NO. 43-04730098		9. WELL NO. 28-1	
15. ELEVATIONS (Show whether DF, GR, or GAS) 5495' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T8S, R25E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Change Operator <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective December 1, 1985, Pacific Transmission Supply Company's entire working interest in the above lease was assigned to Hiko Bell Mining. Also effective that date, Pacific Transmission Supply Company requests that the operator be changed to Hiko Bell.

18. I hereby certify that the foregoing is true and correct

SIGNED Clemott M. Heddleson
Clemott M. Heddleson

TITLE Production Supt.

DATE April 15, 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Coyote Basin 28-1 Sec 28, T8 S0, R25E Publy 3/29/89

N ↘

○ well head



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
(303) 721-7920

November 30, 1989

Bureau of Land Management
Vernal District Office
170 S 500 E
Vernal, Utah 84078

RE: Self Certification Letter
Change of Operator

Gentlemen:

Please be advised that EPS Resources Corporation is now the owner and operator of the 28-1 well in Uintah County, Utah, and is responsible under the terms of the lease for the operations conducted on the leased lands.

Bond coverage for the well is provided by LC #244 for Statewide (Utah) Oil & Gas Bond No. 0724.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

A handwritten signature in black ink, appearing to read 'Edward Neibauer', written over a horizontal line.

Edward Neibauer
President

EN/ntm

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-016257

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. AGREEMENT NAME

8. FARM OR LEASE NAME

Ponka-Amerada-Conoco

9. WELL NO.

Ponka-Conoco #28-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec.28,T.8 S.,R.25 E.
S.L.M.12. COUNTY OR
PARISH

Uintah

13. STATE

Utah

14. ELEVATIONS (OF, RAB, KT, GR, ETC.)*

Grd.:5495', K.B.:5505'

15. ELEV. CASINGHEAD

5497'

23. INTERVALS
DRILLED BY

0'-3543'

CABLE TOOLS

2. WAS DIRECTIONAL
SURVEY MADE

no

2. WAS WELL CORED

no

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OIL

☐

DEEP

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

2. NAME OF OPERATOR

Ponka Drilling & Production Co.

3. ADDRESS OF OPERATOR

P. O. Box 668, Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

SE.SE.Sec.28,T.8 S.,R.25 E.,S.L.M.

At top prod. interval reported below

851' from S-line & 1039' from
E-line

At total depth

14. PERMIT NO.

DATE ISSUED

API No. 43-547-30098

15. DATE SPUDDED

Dec.4,1970

16. DATE T.D. REACHED

Dec.16, '70

17. DATE COMPL. (Ready to prod.)

Jan.10,1971

18. ELEVATIONS (OF, RAB, KT, GR, ETC.)*

Grd.:5495', K.B.:5505'

20. TOTAL DEPTH, MD & TVD

3543'

21. PLUG, BACK T.D., MD & TVD

2160'-76'

2224'-27'

2306'-08'

2212'-20'

2254'-72'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2070'-76'

2088'-94'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma-Neutron, Induction-Gamma Ray

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH - FT. (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	220'	11"	120 sks.	none
4 1/2"	9.60#	2379'	7 5/8"	185 sks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	2070'	none

31. PERFORATION RECORD (Interval, size and number)

2074'-2 shots 2225' - 2 shots

2080' -2 shots ~~2255'-61'-8 shots~~

2089'-93' - 6 shots, 2255'-61'-8 shots

2163'-74' - 12 shots, 2269'-72'-4 shots

2213'-19' - 8 shots, 2308'-14'-2 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

2074'-2314' 540 bbl Kcl water
750 gal. mud acid & 80 ball
sealers.
18,000 lbs. 10/20 sand

3000 gal. mud acid

WELL STATUS (Producing or shut-in)

Shut-in

GAS-OIL RATIO

100 MCF

100-150 MCF.

OIL GRAVITY-API (CORR.)

Shut-in

Jack Pennell

Complete drilling History & report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. W. J. J. J.

TITLE

Consulting Geologist

DATE

March 1, 1971

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>3. LEASE DESIGNATION & SERIAL NO. U-016257</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR HIKO BELL MINING & OIL COMPANY</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. BOX 1845 VERNAL, UT 84078</p>		<p>8. FARM OR LEASE NAME Ponka-Amerada-Conoco</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE$\frac{1}{4}$SE$\frac{1}{4}$ Sec.28 (851 FSL & 1039 FEL) At proposed prod. zone Same</p>		<p>9. WELL NO. 28-1</p>
<p>14. API NO. 4304730090 10095</p>		<p>10. FIELD AND POOL, OR WILDCAT WILDCAT</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5495 grd. 5505 KB</p>		<p>11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SEC.28, T8S-R25E,SLM</p>
<p>12. COUNTY UINTAH</p>		<p>13. STATE UTAH</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Shut in gas well	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START		DATE OF COMPLETION	1-10-71

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Well is shut in waiting on pipeline outlet for gas. Plan to test well during summer, 1990. See attached copy of Well Completion Report, dtd 3-1-71.

OIL AND GAS	
DRM	DF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

18. I hereby certify that the foregoing is true and correct:

SIGNED Robert Elam TITLE MANAGER, EXPLORATION Sec-Treas.. DATE 1-3-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

See Instructions On Reverse Side

1- LCR
2- DTS <i>TS</i>
3- VLC
4- RJF <i>1</i>
5- RWM <i>1</i>
6- LCR <i>cl</i>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-89)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>HIKO BELL MINING & OIL CO.</u>
(address)	<u>5655 S. YOSEMITE, SUITE 460</u>	(address)	<u>P. O. BOX 1845</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>VERNAL, UT 84078</u>
	<u>phone (303) 721-7920</u>		<u>phone (801) 789-3233</u>
	<u>account no. N2025</u>		<u>account no. N0470</u>

Well(s) (attach additional page if needed):

SCW

Name: <u>COYOTE BASIN 28-1 (GRV)</u>	API: <u>4304730098</u>	Entity: <u>10095</u>	Sec <u>28</u> Twp <u>8S</u> Rng <u>25E</u>	Lease Type: <u>U-016257</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- cl* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- cl* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- * see comments* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- cl* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-24-90)*
- cl* 6. Cardex file has been updated for each well listed above.
- cl* 7. Well file labels have been updated for each well listed above.
- cl* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- cl* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *(single well entity)*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: October 29 1990.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

901016 - Hiko Bell / Mr. Covington will send doc. ASAP. (received 10-18-90)

901016 - Bfm / Kernal Have rec. doc. (Not approved as of yet, no problems anticipated)



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
(303) 721-7920

OCT 12 1990

November 30, 1989

Bureau of Land Management
Vernal District Office
170 S. 500 E.
Vernal, UT 84078

RE: Change of Operator

Enclosed please find the following documents as required by the BLM to change the operator on lease U-016257, 28-1 well, Uintah County, Utah:

- 1) Sundry Notice
- 2) Self-Certification Letter

If you have any questions or need any additional information, please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script that reads 'Cindy Senko'.

Cindy Senko
Land Manager

CS/ntm

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-016257
2. NAME OF OPERATOR EPS RESOURCES CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5655 S. Yosemite, Suite 460, Englewood, CO. 80111	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SESE Sec. 28, T8S-R25E	8. FARM OR LEASE NAME
14. PERMIT NO. API 43 047 30098	9. WELL NO. 28-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5495' GR	10. FIELD AND POOL, OR WILDCAT Coyote Basin
	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 28, T8S R25E
	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other: _____)	
(Other) Change of Operator X		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

EPS Resources Corporation purchased this Lease and Well from Hiko Bell Mining and Oil Company effective November 1, 1989.
EPS is submitting this Sundry Notice to change the operator from Hiko Bell Mining and Oil Company to EPS Resources Corporation.
EPS Resources Corporation as Operator is covered under Statewide (Utah) Oil and Gas Bond No. 0724.

OIL AND GAS	
DFN	R/R
JPB	GLH
DIS	SLS
L-KCR	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct.

SIGNED Edward Neibauer TITLE President DATE 11/29/89

By: _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. U-016257
2. NAME OF OPERATOR Hiko Bell Mining & Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1845 Vernal, Utah 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 28: SE $\frac{1}{4}$ SE $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-30098		9. WELL NO. Coyote Basin 28-1
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T8S-R25E, SLM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hiko Bell requests that the State of Utah Division of Oil, Gas and Mining approve a change of Operator from Hiko Bell Mining & Oil Co. to EPS Resources Corp. Change to be effective as of 11-1-89.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Secretary-Treasurer

DATE 10-16-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street
Denver, Colorado 80218-3633

August 8, 1991

Division of Oil, Gas & Mining
ATTN: Lisha Romero
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Approved Sundry Notices for wells
in Uintah County, Utah


Dear Ms. Romero:

As per the regulations please find enclosed the approved Sundry Notices from the Bureau of Land Management for the following wells in which Valley Operating, Inc. has been approved as the new Operator in Uintah County, Utah:

11-29	31-15-A
28-1	1-18
13-1	
22-27	
32-2	
1-9	
41-9	
23-17	
23-20	

Please inform me if we are missing any Sundry Notices that you are aware of.

Sincerely yours,


Cindy Senko
Contract Landman

cs

Enclosures

RECEIVED

AUG 12 1991

DIVISION OF
OIL GAS & MINING

60-5
ber 1983)
erly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Valley Operating, Inc.

ADDRESS OF OPERATOR

745 Gilpin Street, Denver, Colorado 80218-3633

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

T8S-R25E, Sec. 28: SESE

4. PERMIT NO.

43-047-30098

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

UTU-016257

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

28-1

10. FIELD AND POOL, OR WILDCAT

Coyote Basin

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T8S-R25E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change of Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Valley Operating, Inc., is submitting this Sundry Notice to effect the change of Operator from EPS Resources Corporation to Valley Operating, Inc.

Valley Operating, Inc., as Operator is covered under Statewide Utah Oil and Gas Bond No. UT0832.

Effective 3/8/91.

RECEIVED

AUG 12 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

F. Lee Robinson

TITLE Vice-President

DATE 4-8-91

(This space for Federal or State office use)

ASSISTANT DISTRICT
MANAGER MINES

JUN 12 1991

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1-	LCR	<input checked="" type="checkbox"/>
2-	DTS	<input checked="" type="checkbox"/>
3-	VLC	<input checked="" type="checkbox"/>
4-	RJF	<input checked="" type="checkbox"/>
5-	RWM	<input checked="" type="checkbox"/>
6-	LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)

☐ Designation of Agent

Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-8-91)

TO (new operator) VALLEY OPERATING, INC.
(address) 745 GILPIN STREET
DENVER, CO 80218-3633
CINDY SENKO/LANDMAN
phone (303) 355-3242
account no. N8270

FROM (former operator) EPS RESOURCES CORP.
(address) 5655 S. YOSEMITE, #460
ENGLEWOOD, CO 80111
DALE ANN KESLER
phone (303) 721-7920
account no. N2025

Well(s) (attach additional page if needed):

Name: DEVILS PLAYGRND 23-17/MV	API: 43-047-30568	Entity: 6136	Sec 17 Twp 9S Rng 24E	Lease Type: U-31266
Name: DEVILS PLAYGRND 23-20/MV	API: 43-047-31009	Entity: 10698	Sec 20 Twp 9S Rng 24E	Lease Type: U-31266
Name: DIRTY DEVIL U 31-15A/GRR	API: 43-047-31726	Entity: 10697	Sec 15 Twp 9S Rng 24E	Lease Type: ML-28042
Name: RED WASH FED 1-18/WSTC	API: 43-047-30124	Entity: 6200	Sec 18 Twp 9S Rng 24E	Lease Type: U-014545
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Unable to get documentation)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 8-12-91)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #150678.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-21-91)
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: Sept 6 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

010815 Btm/Vernal Approved, effective dates 6-3-91 and 6-12-91. (see individual well sundry)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LCR	<i>✓</i>
2- DTS	<i>✓</i>
3- VLC	<i>✓</i>
4- RJF	<i>✓</i>
5- RWM	<i>✓</i>
6- LCR	<i>✓</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3/8/91)

TO (new operator)	<u>VALLEY OPERATING, INC.</u>	FROM (former operator)	<u>EPS RESOURCES CORP.</u>
(address)	<u>745 GILPIN STREET</u>	(address)	<u>5655 S. YOSEMITE, #460</u>
	<u>DENVER, CO 80218-3633</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>CINDY SENKO/LANDMAN</u>		<u>DALE ANN KESLER</u>
	<u>phone (303) 355-3242</u>		<u>phone (303) 721-7920</u>
	<u>account no. N 8270</u>		<u>account no. N2025</u>

Well(s) (attach additional page if needed):

Name: <u>DIRTY DEVIL U #11-29/MV</u>	API: <u>43-047-31617</u>	Entity: <u>9586</u>	Sec <u>29</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>ML-2216</u>
Name: <u>COYOTE BASIN 28-1/GRRV</u>	API: <u>43-047-30098</u>	Entity: <u>10095</u>	Sec <u>28</u> Twp <u>8S</u> Rng <u>25E</u>	Lease Type: <u>U-0162</u>
Name: <u>FEDERAL #13-1/UNTA</u>	API: <u>43-047-31811</u>	Entity: <u>10796</u>	Sec <u>13</u> Twp <u>8S</u> Rng <u>23E</u>	Lease Type: <u>U-6139</u>
Name: <u>DIRTY DEVIL U 22-27/WST</u>	API: <u>43-047-31507</u>	Entity: <u>9585</u>	Sec <u>27</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>SL7172</u>
Name: <u>CONOCO ST 32-2/DGCRK</u>	API: <u>43-047-30100</u>	Entity: <u>10096</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>25E</u>	Lease Type: <u>ML-1124</u>
Name: <u>FEDERAL 1-9/DRL</u>	API: <u>43-047-31852</u>	Entity: <u>11199</u>	Sec <u>9</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>U-5217</u>
Name: <u>DEVILS PLAYGRND 41-9/WS</u>	API: <u>43-047-30339</u>	Entity: <u>6195</u>	Sec <u>9</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>U-5217</u>

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Unable to get documentation*)
- ✓ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 8-12-91*)
- ✓ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: #150678.
- ✓ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- ✓ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*8-21-91*)
- ✓ 6. Cardex file has been updated for each well listed above. (*8-21-91*)
- ✓ 7. Well file labels have been updated for each well listed above.
- ✓ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ✓ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date 9-3-91 1991. If yes, division response was made by letter dated 9-3-91 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9-3-91 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. to Ed Renner

FILMING

1. All attachments to this form have been microfilmed. Date: Sept 6 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

10815 Btm/Vernal Approved, effective dates 6-3-91 and 6-12-91. (see individual well sundry)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 17 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Gerrity Oil & Gas Corporation

3. Address and Telephone No.

4100 E. Mississippi Ave., #1200, Denver CO 80222, 303/757-1110

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

851' FSL & 1039' FEL Sec. 28-T8S-R25E

5. Lease Designation and Serial No.

U-16257

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal #28-01

9. API Well No.

43-047-30098

10. Field and Pool, or Exploratory Area

Coyote Basin

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Change of Operator**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Gerrity Oil & Gas Corporation is considered to be the operator of the Federal #28-01, SESE Section 28, Township 8 South, Range 25 East, Uintah County, Utah; and responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by the United States Fire Insurance Company.

VERNAL DIST.

WPP 8/15/95

GEOL.

E.S.

PET.

AM.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Valley Operating, Inc.

[Signature]

Date

07/24/95

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Gerrity Oil & Gas Corporation

Vice President

Date

07/24/95

(This space for Federal or State office use)

Approved by

[Signature]

Title

ASSISTANT DISTRICT
MANAGER UPRR

Date

AUG 15 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

07-95-39-A

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LHC	7-PL	✓
2-LWP	8-SJ	✓
3-DTS	9-FILE	✓
4-VLC		✓
5-RJF		✓
6-LWP		✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-24-95)

TO (new operator) GERRITY OIL & GAS CORP
 (address) 4100 E MISSISSIPPI #1200
DENVER CO 80222
TERRY RUBY
 phone (303) 757-1110
 account no. N 6355

FROM (former operator) VALLEY OPERATING INC
 (address) 745 GILPIN ST
DENVER CO 80218-3633
LEE ROBINSON
 phone (303) 289-7720
 account no. N 8270

Well(s) (attach additional page if needed):

Name: <u>DIRTY DEVIL UNIT 11-29</u>	API: <u>43-047-31617</u>	Entity: <u>9586</u>	Sec <u>29</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>ML22161</u>
Name: <u>DIRTY DEVIL 31-15A</u>	API: <u>43-047-31726</u>	Entity: <u>10697</u>	Sec <u>15</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>ML28042</u>
Name: <u>CONOCO STATE 32-2</u>	API: <u>43-047-30100</u>	Entity: <u>10096</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>25E</u>	Lease Type: <u>ML11124</u>
*Name: <u>COYOTE BASIN 28-1</u>	API: <u>43-047-30098</u>	Entity: <u>10095</u>	Sec <u>28</u> Twp <u>8S</u> Rng <u>25E</u>	Lease Type: <u>U016257</u>
Name: <u>FEDERAL 13-1</u>	API: <u>43-047-31811</u>	Entity: <u>10796</u>	Sec <u>13</u> Twp <u>8S</u> Rng <u>23E</u>	Lease Type: <u>U61396</u>
Name: <u>DEVILS PLAYGROUND 23-17</u>	API: <u>43-047-30568</u>	Entity: <u>6136</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>U31266</u>
Name: <u>DEVILS PLAYGROUND 23-20</u>	API: <u>43-047-31009</u>	Entity: <u>10698</u>	Sec <u>20</u> Twp <u>9S</u> Rng <u>24E</u>	Lease Type: <u>U31266</u>

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7-31-95)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 7-31-95)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #177035. (4-20-95)
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-31-95)
- Wp 6. Cardex file has been updated for each well listed above. 9-5-95
- Wp 7. Well file labels have been updated for each well listed above. 9-5-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-31-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- * Trust Lands / Bond No. L10 2086076 (40,000) United States Fire Ins. Co. (50,000 Reg. / In Process of Securing add'l 10,000)*
- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTG 2. Copies of documents have been sent to State Lands for changes involving State leases. *9/6/95 to Ed Bonner*

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: September 12 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950815 BLM/Vernal Appr. Fed. Lease wells "28-1 & 13-1"

Denied "23-17 & 23-20" Will be handled on separate change.

950831 Trust Lands / Proceed with change "Add'l Bonding - In Progress".

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JENNIFER CARTER
GERRITY OIL & GAS CORP
4100 E MISSISSIPPI #1200
DENVER CO 80222

UTAH ACCOUNT NUMBER: N6355

REPORT PERIOD (MONTH/YEAR): 6 / 96

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ DEVILS PLAYGROUND 23-17								
4304730568	06136	09S 24E 17	MVRD			431266		
✓ DEVILS PLAYGROUND 41-9								
4304730339	06195	09S 24E 9	WSTC			45217	Dirty Devil Unit	
✓ RED WASH FED 1-18								
4304730124	06200	09S 24E 18	WSTC			40145459	"	
✓ DIRTY DEVIL 22-27								
4304731507	09585	09S 24E 27	WSTC			50717250	"	
✓ DIRTY DEVIL UNIT 11-29								
4304731617	09586	09S 24E 29	MVRD			ML22161		
✓ COYOTE BASIN 28-1								
4304730098	10095	08S 25E 28	GRRV			4016257		
✓ OCO STATE 32-2								
4304730100	10096	08S 25E 32	DGCRK			ML11124		
✓ DIRTY DEVIL 31-15A								
4304731726	10697	09S 24E 15	WSMVD			ML28042		
✓ DIRTY DEVIL FEDERAL 23-20								
4304731009	10698	09S 24E 20	WSTC			431266		
✓ FEDERAL #13-1								
4304731811	10796	08S 23E 13	UNTA			461396		
✓ END OF THE RAINBOW 21-1								
4304731897	11223	11S 24E 21	WSTC			454224		
✓ ANTELOPE 1-29								
4304732452	11609	10S 24E 29	WSTC			466421	Antelope Unit	
✓ ANTELOPE FEDERAL 20-2								
4304732680	11609	10S 24E 20	WSTC			466420	Antelope Unit	
Federal 14-10								
4304732680	11478	9S 24E 10	GRRV					
TOTALS						459149	WOW/Antelope Unit	

COMMENTS: _____

hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

July 25, 1996

Ron Firth
Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: CHANGE OF OPERATOR SUNDRY NOTICES
UINTAH COUNTY, UTAH

Dear Ron:

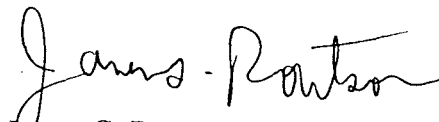
Enclosed in triplicate are Sundry Notices for two wells on State Lands for which Lone Mountain Production Company has assumed operations effective July 22, 1996. Also enclosed for your information are Sundry Notices for twelve wells on BLM lands we are also now operating.

Please contact Joe Dyk in our Grand Junction office in regard to field operations. Day to day operations of these wells will be handled by Dick White, who will be based in Rangely, Colorado. We will furnish you with his phone and cell phone numbers when he is moved to Rangely.

If any further information is needed please advise.

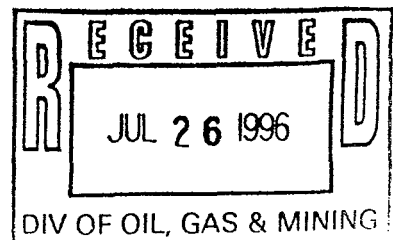
Sincerely,

Lone Mountain Production Company


James G. Routson
President

Enclosures

xc: Joe Dyk



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Lone Mountain Production Co.

3. Address and Telephone No.

P. O. Box 3394 Billings, MT 59103

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

851' FSL & 1039' FEL Sec. 28-T8S-R25E

5. Lease Designation and Serial No.

U-16257

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal #28-01

9. API Well No.

43-047-30098

10. Field and Pool, or Exploratory Area

Coyote Basin

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Lone Mountain Production Co. is considered to be the operator of the Federal #28-01, SESE Section 28, Township 8 South, Range 25 East, Uintah County, Utah; and responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Bond coverage is provided by Lone Mountain Production Co.'s statewide oil and gas bond - #UT0719. Field operations will be handled by Lone Mountain's Grand Junction, CO office.

14. I hereby certify that the foregoing is true and correct
Signed James E. Routson

Lone Mountain Production Co.
Title President

Date 7/22/96

14. I hereby certify that the foregoing is true and correct
Signed Terry L. Ruby

Gerrity Oil & Gas Corporation
Title Vice President

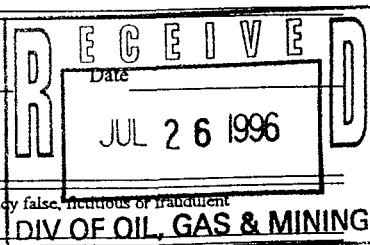
Date 7/22/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

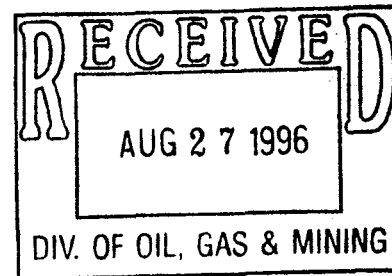
Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

August 22, 1996

Lone Mountain Production
Attn: James E. Routson
P O Box 3394
Billings, MT 59013



Re: Well No. Federal 28-01
SESE, Sec. 28, T8S, R25E
Lease U-016257
Uintah County, Utah

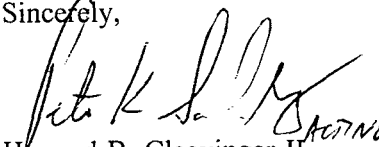
Dear Mr. Routson:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Lone Mountain Production is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0719, for all operations conducted on the referenced well on the leased land.

Please note, the correct lease number for this well is U-016275, not U-16257 as indicated on your Sundry Notice.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,


Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Gerrity Oil & Gas Corporation
Division of Oil, Gas & Mining
Thermo Cogeneration
SST Energy Corporation

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS 26 1996

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Lone Mountain Production Co.

3. Address and Telephone No.

P. O. Box 3394 Billings, MT 59103

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

851' FSL & 1039' FEL Sec. 28-T8S-R25E

RECEIVED

RECEIVED
AUG 27 1996
DIV. OF OIL, GAS & MINING

5. Lease Designation and Serial No.

~~U-16257~~ 4-016257

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal #28-01

9. API Well No.

43-047-30098

10. Field and Pool, or Exploratory Area

Coyote Basin

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Lone Mountain Production Co. is considered to be the operator of the Federal #28-01, SESE Section 28, Township 8 South, Range 25 East, Uintah County, Utah; and responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Bond coverage is provided by Lone Mountain Production Co.'s statewide oil and gas bond - #UT0719. Field operations will be handled by Lone Mountain's Grand Junction, CO office.

14. I hereby certify that the foregoing is true and correct

Signed

James E. Routson

Lone Mountain Production Co.
Title President

Date 7/22/96

14. I hereby certify that the foregoing is true and correct

Signed

Terry L. Ruby

Gerrity Oil & Gas Corporation
Title Vice President

Date 7/22/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

ACTING Assistant Field manager
Title Mineral Resources

Date AUG 22 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

OPERATOR

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing: <i>[Signature]</i>	
1-LEC <i>[Signature]</i>	6-LEC <i>[Signature]</i>
2-GLH <i>[Signature]</i>	7-KDR <i>[Signature]</i>
3-DTS <i>[Signature]</i>	8-SJ <i>[Signature]</i>
4-VLD <i>[Signature]</i>	9-FILE <i>[Signature]</i>
5-RJF <i>[Signature]</i>	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 7-22-96

TO: (new operator) LONE MTN PRODUCTION CO
 (address) PO BOX 3394
BILLINGS MT 59103-3394
JAMES ROUTSON
 Phone: (406) 245-5077
 Account no. N7210

FROM: (old operator) GERRITY OIL & GAS CORP.
 (address) 4100 E MISSISSIPPI #1200
DENVER CO 80222
TERRY RUBY
 Phone: (303) 757-1110
 Account no. N6355

WELL(S) attach additional page if needed:

Name: <u>DEVILS PLAYGROUND 23-17</u>	API: <u>43-047-30568</u>	Entity: <u>6136</u>	S <u>17</u>	T <u>9S</u>	R <u>24E</u>	Lease: <u>U31266</u>
*Name: <u>COYOTE BASIN 28-1</u>	API: <u>43-047-30098</u>	Entity: <u>10095</u>	S <u>28</u>	T <u>8S</u>	R <u>25E</u>	Lease: <u>U016257</u>
Name: <u>DIRTY DEVIL FED 23-20</u>	API: <u>43-047-31009</u>	Entity: <u>10698</u>	S <u>20</u>	T <u>9S</u>	R <u>24E</u>	Lease: <u>U31266</u>
Name: <u>FEDERAL 13-1</u>	API: <u>43-047-31811</u>	Entity: <u>10796</u>	S <u>13</u>	T <u>8S</u>	R <u>23E</u>	Lease: <u>U61396</u>
Name: <u>END OF THE RAINBOW 21-1</u>	API: <u>43-047-31897</u>	Entity: <u>11223</u>	S <u>21</u>	T <u>11S</u>	R <u>24E</u>	Lease: <u>U54224</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lec* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 7-26-96)*
- Lec* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 7-26-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- Lec* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lec* 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8-29-96)*
- Lec* 6. Cardex file has been updated for each well listed above. *(8-29-96)*
- Lec* 7. Well file labels have been updated for each well listed above. *(8-29-96)*
- Lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- Lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents. *(8-29-96)*

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- YDR 1. All attachments to this form have been microfilmed. Today's date: 9/18/96.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

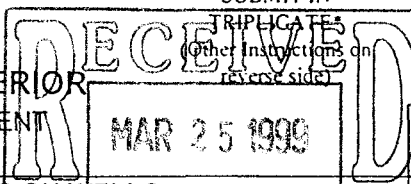
960829 BLM/Vernal Appr. 8-22-96.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

Form Approved.

Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

b. TYPE OF WELL

OIL ☐ GAS ☒ SINGLE ZONE ☐ MULTIPLE ZONE ☐
WELL ☐ WELL ☒ OTHER ☐ ZONE ☐ ZONE ☐

2. NAME OF OPERATOR

Lone Mountain Production Company

3. ADDRESS OF OPERATOR

P. O. Box 3394, Billings, Montana 59103 (406) 245-5077

4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description)

851' FSL, 1039' FEL Section 28-T8S-R25E
(SESE)

LEASE DESIGNATION AND SERIAL NO
U-016257

IF INDIAN, ALLOTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME and No.
Federal No. 28-01

9. API WELL NO.
43-047-30098

10. Field and Pool, or Exploratory Area
Coyote Basin

11. County or Parish, State
Utah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Request for extension of shut-in
status
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose of Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lone Mountain Production Company operates the Lone Mountain Coyote Basin #28-1 for White River Enterprises, LLC (WRE). WRE purchased the assets of Gerrity Oil and Gas Corporation in July, 1996. The Coyote Basin #28-1 was included as part of this acquisition.

The Coyote Basin #28-1 well was completed in 1970 from seven perforated intervals in the Green River Formation between 2074 - 2314 (gross). A natural flow rate of 150 MCFPD was reported from this well. A number of other wells drilled in this area show that Green River gas production should have great potential across all of this area.

Lack of any pipeline systems within eight miles of this area has hampered development. WRE has a significant leasehold position in this area, and our future plans call for development of the Green River Formation gas reserves. Because there is term (time remaining) on our leasehold in this area, development of these reserves has not yet begun. Once a multiple well drilling program begins in this area, there will be justification to build a pipeline into the area.

---OVER---

14. I hereby certify that the foregoing is true and correct.

Signed: James S. Routh

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: March 22, 1999

(This space for Federal or State office use)

Date: 3-29-99

By: RLK

COPY SENT TO OPERATOR
Date: 5-4-99
Initials: CHD

APPROVED BY: _____
CONDITIONS OF APPROVAL IF ANY

TITLE: _____ DATE: _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions of Reverse Side

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

December 18, 2000

State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Jimmie Thompson

RE: RESIGNATION OF OPERATOR
VARIOUS WELLS
UINTAH COUNTY, UTAH

Dear Mr. Thompson:

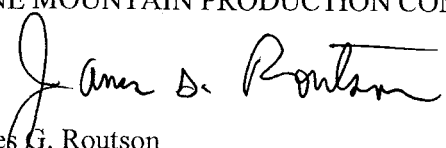
Please be advised Lone Mountain Production Company resigns as Operator of the attached list of wells in the referenced county, effective January 1, 2001.

All future correspondence should be directed to Dominion Exploration & Production Inc., 1450 Poydras Street, 8th Floor, New Orleans, Louisiana 70112-6000.

Should you have any questions or need further information, please contact our office at the letterhead address or phone number.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY


James G. Routson
President

attachment

RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

**RESIGNATION OF OPERATOR
LONE MOUNTAIN PRODUCTION COMPANY
UINTAH COUNTY, UTAH**

<u>Well Name</u>	<u>API No.</u>
Conoco State 32-2	43-047-30100
Antelope Federal 20-02	43-047-32680
Antelope Federal 1-29	43-047-32452
\Federal 12-11	43-047-32557
\Federal 21-27	43-047-32560
\Federal 22-22	43-047-32559
\Black Dragon 31-34	43-047-33019
\Federal 34-30	43-047-32558
\Federal 28-01	43-047-30098
\L. S. Federal 44-10	43-047-32681
\End of Rainbow 21-01	43-047-31897
State S 42-2	43-047-32940
State M 42-2	43-047-33169
State S 22-2	43-047-32845
State G 22-32	43-047-33129
State N 31-16	43-047-33175
State Q 44-16	43-047-33176
Federal L 44-31	43-047-33261
Federal K 12-22	43-047-33299
Federal H 41-28	43-047-33184
Federal Q 44-15	43-047-33187
Federal Q 24-22	43-047-33246
Federal Q 22-15	43-047-33248
Federal M 22-27	43-047-33253
Federal R 44-9	43-047-33192
Federal R 13-30	43-047-33188
Federal M 44-29	43-047-33260
Federal H 42-20	43-047-33170
Federal M 42-22	43-047-33258
Federal M 24-22	43-047-33255

RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposal to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 Northchase Drive, Suite 1750 Houston, TX 77060

3b. Phone No. (include area code)

(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.

Various

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

VARIOUS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Dominion Exploration & Production, Inc. has assumed operation of multiple leases from Lone Mountain Production Company, effective January 1, 2001. Bond coverage is provided by Dominion's nationwide BLM Bond No. 76S 63050 0330. Field operations will be handled out of Dominion's Roosevelt office. The contact person will be Mitch Hall.

Dominion will assume responsibility under the terms and conditions of each lease for the operations conducted upon lease lands. The lease designation and serial numbers that are now operated by Dominion are as follows:

UTU-65356; UTU-75098; UTU-66421; UTU-73440; UTU-66409; UTU-73908; UTU-65359; UTU-74480; UTU-66425; UTU-66422; U-66410; U-016257; U-54224 and UTU-69430.

RECEIVED
CONFIDENTIAL
FEB 22 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DIANN FLOWERS

Title REGULATORY SPECIALIST

Signature

Date 02/17/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

February 26, 2001

Dominion Expl. & Prod., Inc.
16945 N Chase Dr., Ste. 1750
Houston, Texas 77060

Re: Well No. Federal 28-01
SESE, Sec. 28, T8S, R25E
Lease No. U-016257
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Dominion Expl. & Prod., Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY3322, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Edwin I. Forsman
Petroleum Engineer

cc: DOGM - Jim Thompson
SST Energy Corp.

RECEIVED

MAR 6 1 2001

DIVISION OF
OIL, GAS AND MINES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
TRIPLICATE*
(Other Instructions on
reverse side)

Form Approved.
Budget Bureau No. 1004-0135
Expires : March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE		5. LEASE DESIGNATION AND SERIAL NO. U-016257
		6. IF INDIAN, ALLOTEE OR TRIBE NAME
		7. IF UNIT OR CA, AGREEMENT DESIGNATION
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. WELL NAME and No. Federal No. 28-01
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		9. API WELL NO. 43-047-30098
3. ADDRESS OF OPERATOR 1450 Poydras Street, 8th Floor, New Orleans, Louisiana 70112-6000		10. Field and Pool, or Exploratory Area Coyote Basin
4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description) 851' FSL, 1039' FEL Section 28-T8S-R2SE (SESE)		11. County or Parish, State Uintah County, Utah
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose of Water
(Note: Report results of multiple completion on Well Completion or Recombination Report and Log Form)		

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dominion Exploration & Production, Inc. has assumed operation of the above referenced well, effective January 1, 2001. The former operator was Lone Mountain Production Company.

Bond coverage is provided by Dominion's Nationwide Bond No. 76S630500330.

Field operations will be handled by the Roosevelt office. The contact person is Mitch Hall.

RECEIVED
MAR 01 2001
DIVISION OF
OIL, GAS AND MINING
RECEIVED
JAN 29 2001

14. I hereby certify that the foregoing is true and correct.

Signed Donna J. Mullen Title: Agent, Attorney-in-fact for DEPI Date: 12/20/00

(This space for Federal or State office use)

APPROVED BY: John A. S. [Signature] TITLE: Petroleum Engineer DATE: FEB 26 2001
CONDITIONS OF APPROVAL IF ANY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-SP
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **1/1/2001**

FROM: (Old Operator):
LONE MOUNTAIN PRODUCTION COMPANY
Address: P. O. BOX 3394
BILLINGS, MT 59103-3394
Phone: 1-(406)-245-5077
Account No. N7210

TO: (New Operator):
DOMINION EXPLORATION & PRODUCTION INC
Address: 1450 POYDRAS STREET 8TH FLOOR
NEW ORLEANS, LA 70112-6000
Phone: 1-(281)-873-3692
Account No. N1095

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 28-01	43-047-30098	10095	28-08S-25E	FEDERAL	GW	S
FEDERAL 22-22	43-047-32559	11746	22-11S-23E	FEDERAL	GW	P
FEDERAL 34-30	43-047-32558	11747	30-11S-23E	FEDERAL	GW	S
FEDERAL 21-27	43-047-32560	11762	27-10S-24E	FEDERAL	GW	P
LANDING STRIP FEDERAL 44-10	43-047-32681	11853	27-10S-24E	FEDERAL	GW	P
BLACK DRAGON UNIT 31-34	43-047-33019	12280	34-10S-24E	FEDERAL	GW	P
END OF RAINBOW 21-01	43-047-31897	11223	21-11S-24E	FEDERAL	GW	S
FEDERAL 12-11	43-047-32557	11761	11-12S-24E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/26/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/22/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 852894-0143
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 02/26/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 76S63050361

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3-16-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN		5. Lease Serial No. UTU-016257
2. Name of Operator DOMINION EXPL. & PROD., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690		8. Well Name and No. COYOTE BASIN 28-1 FEDERAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T8S R25E SESE 851FSL 1039FEL		9. API Well No. 43-047-30098
		10. Field and Pool, or Exploratory WILDCAT; UTAH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Request approval for Temporary Abandonment.

RECEIVED

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.

The well has been nonactive or nonproductive for 18 years 0 months. In accordance with BLM-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public health and safety or the environment.

Federal Approval of This Action is Necessary

D. A. R. D. D. DIV. OF OIL, GAS & MINING
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct. Electronic Submission #17731 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal	
Name (Printed/Typed) <i>Carla Christian</i> CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/17/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	DATE _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	Initials <u>3-203</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

MAY -13' 03(TUE) 14:12

DOMINION E&P ROOSEVELT UT

TEL 435 722 5004

P.002

Form 3160-3
(November 1994)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
See Exhibit "A"
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
See Exhibit "A"
9. API Well No.
See Exhibit "A"
10. Field and Pool, or Exploratory Area
11. County or Parish, State
Uintah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Dominion Exploration & Production Inc. N 1095
- 3a. Address 14000 Quail Springs Pkwy., S600
Oklahoma City, OK 73134
- 3b. Phone No. (include area code)
(405) 749-5282
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Rusty Waters
See Exhibit "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 90 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion Exploration and Production is selling its interest in the wells described in Exhibit "A" to Retamco Operating Inc., whose address is 3301 Stonewall Lane in Billings, Montana 59102, (406) 248-5594.

Effective February 1, 2003 Dominion Exploration & Production Inc. will turn over operation of the subject wells to Retamco Operating Inc. All future correspondence pertaining to these wells should be sent to Retamco Operating Inc, Attention: Joe Glennon at the above address.

If you have any questions regarding this conveyance contact Rusty Waters with Dominion at (405) 749-5282

Retamco Operating Inc. BLM Bond #UT1088

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
J. C. Welch

Title

Attorney In Fact

Signature

Date

1/24/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Exhibit "A"
Utah Well List

Operator	W/NRI	Well Name:	Location:	County:	State:	Lease #	API Number:
Dominion	50/	Coyote Basin #28-1	SE Sec 28 - T8S, R25E	Uintah	Utah	U-16257	4304730098
Dominion	50/	Federal T4-10 <i>Water Disposal</i>	SW Sec 10 - T9S, R24E	Uintah	Utah	U-75118	4304730506
		Conoco					
Dominion	50/	State 2-32	NE Sec 32 - T8S, R25E	Uintah	Utah	ML 11124	4304730100



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

May 1, 2003

Joe Glennon
Retamco Operating Inc.
3301 Stonewall Lane
Billings, Montana 59102

Re: Well No. Coyote Basin 28-1
SESE, Sec. 28, T8S, R25E
Uintah County, Utah
Lease No. UTU-016257

Dear Mr. Glennon:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Retamco Operating, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1088, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Dominion Expl. & Prod., Inc.
SST Energy Corp.

RECEIVED

MAY 12 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Retamco Operating Inc. *N 6020*

3a. Address
3301 Stonewall Lane Blgs, MT 59102

3b. Phone No. (include area code)
(406) 248-5594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Joe Glennon

5. Lease Serial No. *U-016257*
~~See Exhibit "A"~~

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. *28-1*
~~See Exhibit "A"~~

9. API Well No. *43-047-30098*
~~See Exhibit "A"~~

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

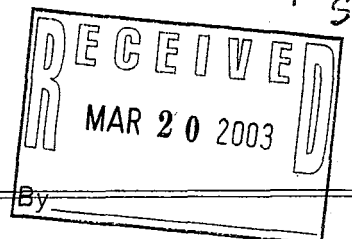
Please be advised that effective February 1, 2003 Retamco Operating Inc. will take over operations of the subject wells.

Retamco Operating Inc. agrees to be responsible under the terms and conditions of the leases for the operations conducted on the leased lands. Bond coverage for these wells is provided for by Retamco Operating Inc. Statewide Bond No. UT1088.

RECEIVED

MAY 12 2003

DIV. OF OIL, GAS & MINING



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Joe Glennon

Signature

Joe Glennon

Title

Attorney In Fact

Date

1/27/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Kirk Johnson

Petroleum Engineer

Date

4/30/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

3. FILE

Designation of Agent/Operator

Merger

2/1/2003

Phone: 1-(406) 248-5594

Unit:

WELL(S)

[illegible]

6. (R649-9-2)Waste Management Plan has been received on: *****

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/30/2003 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 7/31/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 7/31/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT1088

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2003

FROM: (Old Operator):
 N6020-Retamco Operating, Inc.
 3301 Stonewall Lane
 Billings, MT 59102
 Phone: 1-(406) 248-5594

TO: (New Operator):
 N2525-The Houston Exploration Company
 1100 Louisiana, Suite 1000
 Houston, TX 77002-5215
 Phone: 1-(713) 830-6800

CA No.

Unit:

*** SEE BELOW***

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
CONOCO STATE 32-2	32	080S	250E	4304730100	10096	State	GW	S
FEDERAL 28-01	28	080S	250E	4304730098	10095	Federal	GW	S
ROCK HOUSE 11-31	31	100S	230E	4304733312	99999	Federal	GW	DRL
WALKER HOLLOW 13-31	31	060S	230E	4304735039		Federal	GW	APD
BONANZA UNIT								
HOSS #15	20	090S	250E	4304734756	13675	State	GW	S
LITTLE JOE #1	07	090S	250E	4304734814		Federal	GW	APD
CARTWRIGHT 2	35	090S	240E	4304734815		Federal	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/8/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/8/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/9/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5380360-0143
5. If **NO**, the operator was contacted on: _____
6. (R649-9-2) Waste Management Plan has been received on: In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/20/2003 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 12/15/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/15/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 104155043

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: U000062

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Change was delayed, waiting for Waste Management Plan and other information.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

November 20, 2003

Lloyd Bruce
The Houston Exploration Co.
1100 Louisiana, Suite 2000
Houston, Texas 77002-6800

Re: Wells: Coyote Basin #28-1
SESE, Sec. 28, T8S, R25E
Lease No. UTU-016257

Walker Hollow #13-31
SESW, Sec. 31, T6S, R23E
Lease No. UTU-76280

Rockhouse #11-31
NESW, Sec. 31, T10S, R23E
Lease No. UTU-76281
Uintah County, Utah

Dear Mr. Bruce:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, The Houston Exploration Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UTB000062, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

RECEIVED

NOV 24 2003

DIV. OF OIL, GAS & MINING

cc: UDOGM

Retamco

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
NOV 18 2003
BLM VERNAL, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Retamco Operating Inc.

3a. Address 3301 Stonewall Lane
Billings, MT 59102

3b. Phone No. (include area code)
(406) 248-5594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Joe Glennon

See Exhibit "A"

5. Lease Serial No.
See Exhibit "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
See Exhibit "A"

9. API Well No.
See Exhibit "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Retamco Operating Inc. is selling its interest in the wells and locations described in the attached Exhibit "A" to The Houston Exploration Company whose address is 1100 Louisiana, Suite 2000 Houston, TX 77002-5215.

Effective September 1, 2003 Retamco Operating Inc. will turn over operations of the subject wells to The Houston Exploration Company. All future correspondents pertaining to these wells and locations should be sent to The Houston Exploration Company, Attention: ~~Pat Webb~~ at the above address

Theresa Overturf

If you have any questions regarding this conveyance contact Joe Glennon with Retamco at (406) 248-5594

The Houston Exploration Company BLM Bond Number is UTB000062

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Joe Glennon

Title A-I-F

Signature

Joe Glennon

Date 9/24/03

RECEIVED
NOV 24 2003
DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

KWJ

Title Petroleum Engineer

Date

11/20/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 08 2003

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☒ Other

2. Name of Operator
The Houston Exploration Company - 1100 Louisiana, Suite 2000

3a. Address
Houston, TX 77002-6800

3b. Phone No. (include area code)
(713) 830-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Exhibit "A"

5. Lease Serial No.
See Exhibit "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
See Exhibit "A"

9. API Well No.
See Exhibit "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that effective September 1, 2003 The Houston Exploration Company will take over operations of the subject wells and locations.

The Houston Exploration Company agrees to be responsible under the terms and conditions of the subject leases for the operations conducted on the leased lands. Bond coverage for these wells and locations is provided by The Houston Exploration Company by Statewide Bond No. UTB000062.

RECEIVED

NOV 24 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Lloyd Bruce

Title

Senior Operations Engineer

Signature

Lloyd Bruce

Date

10/03/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

KmJ [Signature]

Petroleum Engineer

Date

10/20/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Exhibit "A"
Well Location List

Operator	WI %	NRI	Well Name:	Location:	County:	State:	Lease #	Net Acres	Lease Date	API Number:
Utah Wells										
ROI	100		Coyote Basin #28-1	T8S,R25E Sec 28: SE	Uintah	Utah	U-16257	2200	9/1/1955	43-047-30098
Locations										
ROI	100	80	Walker Hallow 13-31 location	T6S,R23E Sec 31: SW	Uintah	Utah	U-76280		5/30/2004	43-047-35039
ROI	100	80	Rockhouse 11-31 location	T10S,R23E Sec 31: NESW	Uintah	Utah	U-76281		4/1/2004	43-047-33312



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

November 20, 2003

Lloyd Bruce
The Houston Exploration Co.
1100 Louisiana, Suite 2000
Houston, Texas 77002-6800

Re: Wells: Coyote Basin #28-1
SESE, Sec. 28, T8S, R25E
Lease No. UTU-016257

Walker Hollow #13-31
SESW, Sec. 31, T6S, R23E
Lease No. UTU-76280

Rockhouse #11-31
NESW, Sec. 31, T10S, R23E
Lease No. UTU-76281
Uintah County, Utah

Dear Mr. Bruce:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, The Houston Exploration Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UTB000062, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

RECEIVED

NOV 24 2003

DIV. OF OIL, GAS & MINING

cc: UDOGM
Retameo

Exhibit "A"
Well Location List

Operator	WI %	NRI	Well Name:	Location:	County:	State:	Lease #	Net Acres	Lease Date	API Number:
Utah Wells										
ROI	100		Coyote Basin #28-1	T8S,R25E Sec 28: SE	Uintah	Utah	U-16257	2200	9/1/1955	43-047-30098
Locations										
ROI	100	80	Walker Hallow 13-31 location	T6S,R23E Sec 31: SW	Uintah	Utah	U-76280		Expiration	43-047-35039
ROI	100	80	Rockhouse 11-31 location	T10S,R23E Sec 31: NESW	Uintah	Utah	U-76281		4/1/2004	43-047-33312

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List
2. NAME OF OPERATOR: Forest Oil Corporation <i>N6965</i>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 707 17th Street, #3600 CITY Denver, STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list	8. WELL NAME and NUMBER: See Attached List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____	9. API NUMBER: various
COUNTY: _____	10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. *N2525*

Effective 6/1/2007 please change the operator for the attached list of Utah wells from The Houston Exploration Company N-2525 to Forest Oil Corporation (N-6965). Forest merged with The Houston Exploration Company, a copy of the merger document is attached.. The contract operated wells will continue to be contract operated by Enduring.

Forest Oil Corporation as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning approved operations conducted on the lease or portion of the lease described.

Forest Oil Corporation meets the State of Utah bonding requirements under Safeco bond #6218963.

Please send all future correspondence to Forest Oil Corporation at the above listed address.

Forest Oil Corporation, 707 17th Street, Suite #3600, Denver, CO 80202

J.C. Ridens
J. C. Ridens, Senior Vice President - Western Region

7-5-07
Date

NAME (PLEASE PRINT) Joanne C. Hresko	TITLE Vice President & General Mgr. - Northern Division
SIGNATURE <i>Joanne C. Hresko</i>	DATE <i>7-5-07</i>

(This space for State use only)

APPROVED *7131107*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

*No wells in APD status or
at New status
at this time*

(See Instructions on Reverse Side)

RECEIVED
JUL 30 2007

DIV OF OIL, GAS & MINING *WMP*

well_name	sec	tpw	rng	api	entity	lease	well	stat	flag	unit	qtr_qtr	l_num	op no
FEDERAL 28-01	28	080S	250E	4304730098	10095	Federal	GW	S			SESE	UTU-016257	N2525
CONOCO STATE 32-2	32	080S	250E	4304730100	10096	State	GW	S			NENE	ML-11124	N2525
ROCK HOUSE 11-31	31	100S	230E	4304733312	13984	Federal	GW	P			NESW	UTU-76281	N2525
BONANZA 4B-12	12	090S	230E	4304733806	14593	Federal	D	PA			NWNW	UTU-74426	N2525
WALKER HOLLOW 13-31	31	060S	230E	4304735039		Federal	GW	LA			SESW	UTU-76280	N2525
ROCK HOUSE 6D-32	32	100S	230E	4304735409	14293	State	GW	S			SENW	ML-47063	N2525
BONANZA 2B-16	16	090S	240E	4304735694	14186	State	D	PA			NWNE	ML-46526	N2525
ROCK HOUSE 2D-36	36	100S	220E	4304735759	14357	State	GW	P			NWNE	ML-47061	N2525
ROCK HOUSE 2D-32	32	100S	230E	4304735760	14317	State	GW	S			NWNE	ML-47063	N2525
ROCK HOUSE 10D-32	32	100S	230E	4304735761	14318	State	GW	S			NWSE	ML-47063	N2525
ROCK HOUSE 12D-32	32	100S	230E	4304735762	14294	State	GW	P			NWSW	ML-47063	N2525
ROCK HOUSE 11-36	36	100S	220E	4304735900	14478	State	GW	P			NESW	ML-46907	N2525
ROCK HOUSE 4-36	36	100S	220E	4304735901	14449	State	GW	S			NWNW	ML42061	N2525
BONANZA 12A-22	22	090S	240E	4304735922	14520	Federal	D	PA			NWSW	UTU-78118	N2525
BONANZA 14-16	16	090S	240E	4304735941	14521	State	D	PA			SESW	ML-46526	N2525
ROCK HOUSE 11-2	02	110S	230E	4304736153	14695	State	GW	P	C		NESW	ML-47078	N2525
ROCK HOUSE 7-32-10-23	32	100S	230E	4304736306	14766	State	GW	S			SWNE	ML-47063	N2525
ROCK HOUSE 3-32-10-23	32	100S	230E	4304736307	14781	State	GW	P			NENW	ML-47063	N2525
ROCK HOUSE 5-32-10-23	32	100S	230E	4304736410	14727	State	GW	S			SWNW	ML-47063	N2525
GUSHER 6-2	02	060S	190E	4304736963		State	OW	LA			SENW	ML-49144	N2525
N HORSESHOE 3-16-6-21	16	060S	210E	4304737391	15716	State	GW	DRL	C		NENW	ML-49317	N2525
N HORSESHOE 12-7-6-22	07	060S	220E	4304737392		State	GW	LA			NWSW	ML-47969	N2525
N HORSESHOE 16-9-6-22	09	060S	220E	4304737393		State	GW	LA			SESE	ML-47969	N2525
N HORSESHOE 14-10-6-22	10	060S	220E	4304737394		State	GW	LA			SESW	ML-47969	N2525
N HORSESHOE 2-15-6-22	15	060S	220E	4304737395		State	GW	LA			NWNE	ML-47969	N2525
N HORSESHOE 4-15-6-22	15	060S	220E	4304737396		State	GW	LA			NWNW	ML-47969	N2525
N WALKER HOLLOW 12-32-6-23	32	060S	230E	4304737397		State	GW	LA			NWSW	ML-47777	N2525
N WALKER HOLLOW 16-32-6-23	32	060S	230E	4304737398		State	GW	LA			SESE	ML-47777	N2525
N WALKER HOLLOW 2-32-6-23	32	060S	230E	4304737399	15741	State	GW	DRL	C		NWNE	ML-47777	N2525
N WALKER HOLLOW 10-32-6-23	32	060S	230E	4304737400		State	GW	LA			NWSE	ML-47777	N2525
N WALKER HOLLOW 8-32-6-23	32	060S	230E	4304737401		State	GW	LA			SENE	ML-47777	N2525
N WALKER HOLLOW 11-36-6-23	36	060S	230E	4304737462		State	GW	LA			NESW	ML-47970	N2525
N WALKER HOLLOW 13-36-6-23	36	060S	230E	4304737463		State	GW	LA			SWSW	ML-47970	N2525
N WALKER HOLLOW 15-36-6-23	36	060S	230E	4304737464		State	GW	LA			SWSE	ML-47970	N2525
N WALKER HOLLOW 14-32-6-23	32	060S	230E	4304737478		State	GW	LA			SESW	ML-47777	N2525
HACKING RES 11-32-8-25	32	080S	250E	4304737479		State	GW	LA			NESW	ML-11124	N2525
HACKING RES 3-32-8-25	32	080S	250E	4304737480		State	GW	LA			NENW	ML-11124	N2525
HACKING RES 5-32-8-25	32	080S	250E	4304737481		State	GW	LA			SWNW	ML-11124	N2525
HACKING RES 15-32-8-25	32	080S	250E	4304737482		State	GW	LA			SWSE	ML-11124	N2525
HACKING RES 9-32-8-25	32	080S	250E	4304737483		State	GW	LA			NESE	ML-11124	N2525
HACKING RESERVOIR 7-32-8-25	32	080S	250E	4304737571	15885	State	GW	DRL	C		SWNE	ML-11124	N2525

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Merger

The operator of the well(s) listed below has changed, effective:

6/1/2007

FROM: (Old Operator):

N2525 - The Houston Exploration Company
 1100 Louisiana, Suite 2000
 Houston, TX 77002

TO: (New Operator):

N6965-Forest Oil Corporation
 707 17th St, Suite 3600
 Denver, CO 80202

Phone: 1-(713) 830-6800

Phone: 1 (303) 812-1755

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/30/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/30/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/31/2007
- 4a. Is the new operator registered in the State of Utah: Business Number: 571171-0143
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: _____
- 5c. Reports current for Production/Disposition & Sundries on: YES
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/31/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/31/2007
- Bond information entered in RBDMS on: 7/31/2007
- Fee/State wells attached to bond in RBDMS on: 7/31/2007
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: pending

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 6236351
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6218963
- 3b. The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/1/2007

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-016257
2. NAME OF OPERATOR: Forest Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 707 17th Street, Ste 3600 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 851' FSL & 1039' FEL		8. WELL NAME and NUMBER: Coyote Basin 28-1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 28 8S 25E		9. API NUMBER: 4304730098
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Forest Oil Corporation would respectfully like to request permission to Plug and Abandon this well using this recommended procedure:

1. MIRU WO unit. ND WH. NU BOP and test to 500#.
2. GIH w/2 3/8" WS to 2337'.
3. Establish circ and spot 40 sx cement plug f/2337' - 1974' minimum (calc'd 29 sx).
4. PUH and WOC. GIH and tag plug. Circ well w/9# kill weight mud.
5. POH (LD tbg as necessary).
6. RU WL, GIH & perf 4 sqz holes at 270', POH, RD WL.
7. GIH w/CICR on WS, set CICR at +/- 170'.
8. Establish annular injection rate to surface, pump and circ cmt to surf of 4 1/2" x 8 5/8" annulus, estimate 90 sx cmt. (Calc'd 68 sx).
9. PUH w/WS to 60'. Spot cmt plug to surf, estimate 5 sx cmt. RDMO WO unit.
10. Cut off csg 3' below original ground level. Weld on plate or embed marker as directed.
11. Backfill cellar as directed.

COPY SENT TO OPERATOR

Date: 5.4.2010

Initials: KS

NAME (PLEASE PRINT) Kelly Harris	TITLE Regulatory Tech
SIGNATURE <i>Kelly Harris</i>	DATE 4/5/2010

(This space for State use only)

Accepted by the
Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

APR 07 2010

DIV. OF OIL, GAS & MINING

Date: 4/13/2010
By: *DK*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 707 17th St. Suite 3600 CITY Denver STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 851 FSL & 1039 FEL	8. WELL NAME and NUMBER: Coyote Basin 28-1
PHONE NUMBER: (303) 812-1676	9. API NUMBER: 4304730098
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 28 8S 25E	10. FIELD AND POOL, OR WILDCAT: Undesignated
COUNTY: Uintah	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/1/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reclamation Proposal March 10, 2011

This well was plugged and abandoned in September of 2009. The site has mature growth due to the length of the well's existence. We propose to seed in the fall of 2011, the newly disturbed areas caused by the plugging of the well. We would use the seed mix outlined in the book, "Cliffs Low Seed Mix Table". We would continue to monitor the well site annually till 70% regrowth has been established.

Thank you!!!

COPY SENT TO OPERATOR

Date: 3/16/2011

Initials: JFS

NAME (PLEASE PRINT) Kelly Harris	TITLE Regulatory Tech
SIGNATURE <i>Kelly Harris</i>	DATE 3/10/2011

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

MAR 14 2011

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 3/15/2011
By: *[Signature]* (See Instructions on Reverse Side)

* Subsequent Sundry report of plugging should be submitted immediately
NOTE 4/5/2010 sundry request for PSA approval does not match September 2009 title frame.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-016257
2. NAME OF OPERATOR: Forest Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 707 17th St. Suite 3600 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 851' FSL & 1039' FEL		8. WELL NAME and NUMBER: Coyote Basin 28-1
PHONE NUMBER: (303) 812-1676		9. API NUMBER: 4304730098
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 28 8S 25E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/9/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

10-6-2010 - Plug and Abandon - MIRU Western Wellsite Rig #1, Tbg & Csg 0#, ND WH, NU BOP, Unland, POH laying down 1.9" IJ 10 rd tbg, 67 jts total, pickup & TIH w/2 3/8" eue 8rd J-55 tbg, tag @2257'. Stoney Anderton is BLM onsite PET-called for approval to cement, ok'd by Mike Lee PE for BLM. Rig up cementing equipment, mix T max for 2% KCL w/corssion inhibitor, roll hole w/28 bbls, mix & pump 40 sks class G cement, 1.15 yield, 8.32 bbls slurry, displaced w/6.5 bbls 2% KCL, TOH standing back 72 jts tbg. SDFN.

10-7-2010 - Csg 0#, pickup 3 7/8" bit, TIH w/2 3/8" tbg, tag@1847' Ok'd by Stoney Anderton w/BLM, TOH w/tbg, standing back 40 jts, laying remainder down, MIRU perforators, RIH w/3 1/8" perforating gun to 1375.5' (collar) pull up to 1352' & shoot 1'-4 SPF, POH, rig off perforators, Pick up & RIH w/4.5" CICR on 2 3/8" tbg, set@1267', sting out & fill hole w/2% KCL & corrsion inhibitor, sting in & est rate 250#@1 BPM, mix & pump 12.2 bbls 15.8# slurry (60 sks) class G cement, displace w/2% KCL w/corrsion inhibitor 2 bbls short (50 sks) below CICR, unsting & pump 2 bbls (10 sks class G cement, 2 bbls 15.8 slurry on top of CICR), POH laying down all tbg, fill casing w/2% KCL w/corrsion inhibitor, Rig up perforators, RIH w/3 1/8" perf gun, shoot 1'-4 SPF@ 270' PCH, RDMO, rig down work floor & tools, ND BOP & well head, dig out surface pipe, no casing head, cut window in surface casing, pump 25 bbls of water down 4.5" casing & break circulation, mix & pump 86 sks, 17.2 bbls, class G cement, lost circulation@40sks. Stoney Anderton w/BLM called Mike Lee w/BLM and received approval to cut off casing and run 1" down 8 5/8" for top job. Cut casing off 3' below ground level. Wait 2 hours. Run 1" poly line down annulus of 4.5", mix & pump 55sks, 10.3 bbls slurry, class G cement, surface casing did not fill up. SDFN
Please see page 2.

NAME (PLEASE PRINT) Kelly Harris TITLE Regulatory Tech
SIGNATURE  DATE 3/28/2011

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MAR 30 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: _____		8. WELL NAME and NUMBER:
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

10-8-2010 Run 1" 100' into 4.5" annulus, mix & pump 50 sks 10.2 bbls slurry class G cement, annulus did not fill, pulled 1" pipe showed cement had raised within approximately 90' from surface, wait 2 hrs, run 1" 100', pump 50 sks 10.2 bbls slurry class G cement, casing filled up but dropping slowly. Wait 1 hr. Casing dropped 20' appx. Top fill w/10 sks 2 bbls clas G cement, wait 1 hr. Cement stayed at surface. Stoney Anderton w/BLM approved. Welded ID plate on casing, photographed and back filled. P&A complete. Reclamation to follow.

NAME (PLEASE PRINT) _____ TITLE _____
SIGNATURE _____ DATE _____

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MAR 30 2011

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/31/2013

FROM: (Old Operator):
 N6965-Forest Oil Corporation
 707 17th Street, Suite 3600
 Denver, CO, 80202
 Phone: 1 (303) 812-1676

TO: (New Operator):
 N2750-Enduring Resources, LLC
 511 16th Street, Suite 700
 Denver, CO, 80202
 Phone: 1 (303) 573-1222

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 28-01	28	080S	250E	4304730098	10095	Federal	D	PA
N HORSESHOE 13-20-6-22	20	060S	220E	4304738020	16441	Federal	D	PA
ROCK HOUSE 11-31	31	100S	230E	4304733312	13984	Federal	GW	P
ROCK HOUSE 6D-32	32	100S	230E	4304735409	14293	State	GW	P
ROCK HOUSE 2D-36	36	100S	220E	4304735759	14357	State	GW	P
ROCK HOUSE 2D-32	32	100S	230E	4304735760	14317	State	GW	P
ROCK HOUSE 10D-32	32	100S	230E	4304735761	14318	State	GW	P
ROCK HOUSE 12D-32	32	100S	230E	4304735762	14294	State	GW	P
ROCK HOUSE 11-36	36	100S	220E	4304735900	14478	State	GW	P
ROCK HOUSE 4-36	36	100S	220E	4304735901	14449	State	GW	P
ROCK HOUSE 11-2	02	110S	230E	4304736153	14695	State	GW	P
ROCK HOUSE 7-32-10-23	32	100S	230E	4304736306	14766	State	GW	P
ROCK HOUSE 3-32-10-23	32	100S	230E	4304736307	14781	State	GW	P
ROCK HOUSE 5-32-10-23	32	100S	230E	4304736410	14727	State	GW	P
N WALKER HOLLOW 2-32-6-23	32	060S	230E	4304737399	15741	State	GW	S
N HORSESHOE 3-16-6-21	16	060S	210E	4304737391	15716	State	GW	TA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/4/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/4/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/4/2013
- a. Is the new operator registered in the State of Utah: Y Business Number: 5771233-0161
- a. (R649-9-2) Waste Management Plan has been received on: Y
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 5/29/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2013
- Bond information entered in RBDMS on: (Blanket Bond already established) 6/24/2013
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000173
2. Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0008031
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 6/4/2013

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

From Forest Oil Corporation (N6965) to Enduring Resources LLC (N2750)
Effective 31-May-2013

Well Name	Sec	Township	Range	Well API Number	Utah Entity Number	Mineral Lease Type	Well Type	Well Status
FEDERAL 28-01	28	080S	250E	4304730098	10095	Federal	Dry Hole	Plugged & Abandoned
N HORSESHOE 13-20-6-22	20	060S	220E	4304738020	16441	Federal	Dry Hole	Plugged & Abandoned
ROCK HOUSE 11-31	31	100S	230E	4304733312	13984	Federal	Gas Well	Producing Well
ROCK HOUSE 6D-32	32	100S	230E	4304735409	14293	State	Gas Well	Producing Well
ROCK HOUSE 2D-36	36	100S	220E	4304735759	14357	State	Gas Well	Producing Well
ROCK HOUSE 2D-32	32	100S	230E	4304735760	14317	State	Gas Well	Producing Well
ROCK HOUSE 10D-32	32	100S	230E	4304735761	14318	State	Gas Well	Producing Well
ROCK HOUSE 12D-32	32	100S	230E	4304735762	14294	State	Gas Well	Producing Well
ROCK HOUSE 11-36	36	100S	220E	4304735900	14478	State	Gas Well	Producing Well
ROCK HOUSE 4-36	36	100S	220E	4304735901	14449	State	Gas Well	Producing Well
ROCK HOUSE 11-2	02	110S	230E	4304736153	14695	State	Gas Well	Producing Well
ROCK HOUSE 7-32-10-23	32	100S	230E	4304736306	14766	State	Gas Well	Producing Well
ROCK HOUSE 3-32-10-23	32	100S	230E	4304736307	14781	State	Gas Well	Producing Well
ROCK HOUSE 5-32-10-23	32	100S	230E	4304736410	14727	State	Gas Well	Producing Well
N WALKER HOLLOW 2-32-6-23	32	060S	230E	4304737399	15741	State	Gas Well	Shut-In well
N HORSESHOE 3-16-6-21	16	060S	210E	4304737391	15716	State	Gas Well	TA-Temporarily Abandoned

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

Enduring Resources, LLC

3. ADDRESS OF OPERATOR:

511 16th Street, Suite 700

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 573-1222

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

5/31/2013

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Utah State Bond #RLB0008031 - Operator No. N2750

Change of operator from Forest Oil Corporation to Enduring Resources, LLC effective 5/31/2013

Enduring Resources, LLC
51116th Street, Suite 700
Denver, Colorado 80202

Operator No. N2750
Utah State Bond #RLB0008031

FOREST OIL CORPORATION

X

BY: Scott Laverde

TITLE: Vice President N6965

DATE: 5/31/2013

NAME (PLEASE PRINT)

Alex B. Campbell

TITLE Vice President

SIGNATURE

DATE 5/31/2013

(This space for State use only)

APPROVED * Subject to Conditions of Approval.

(5/2000)

JUN 18 2013

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

BY: Zeke Clements for Rachel Medina.

* Subject to Conditions of Approval

RECEIVED
JUN 04 2013
Div. of Oil, Gas & Mining

CONDITIONS OF APPROVAL

CONDITIONS OF APPROVAL

CONDITIONS OF APPROVAL for
Change Of Operator
from Forest Oil Corporation (N6965)
to Enduring Resources, LLC (N2750)
effective 31-May-2013

The Conditions Of Approval are applicable to the following 2 wells:

Well Name and No.	Well API Number	Section	Township	Range	Meridian
N WALKER HOLLOW 2-32-6-23	4304737399	32	6 South	23 East	SLB&M
N HORSESHOE 3-16-6-21	4304737391	16	6 South	21 East	SLB&M

The Conditions Of Approval are:

1. If the wells are not producing commercial quantities within 60 days, then an additional bond will be required from Enduring Resources LLC. This should be ongoing commercial production.
2. If the plan is to plug the well, then approved plugging sundries should be in place and the wells plugged by Enduring Resources LLC no later than September 15, 2013.
3. If Enduring Resources LLC plans to review the wells further, then the following is required by August 15, 2013:
 - a. Additional Bonding, and
 - b. Plan for Wells future, and
 - c. Completed MIT showing integrity

The plan for the wells future should be submitted on a sundry notice, with the MIT and a request for extended SI/TA (Shut-In/Temporarily Abandoned) status. Approval by the Division is required to keep wells in ongoing SI/TA status. These 2 wells have been in SI/TA status over 4 years, so good justification is needed for an extension.

Well Name	API Well Number	Lease Number	Well Status	Field Name	Surface Owners	Mineral Lease	County	Qtr/Qtr	Sec	Twn Rge	FNL/FSL	FEL/FWL
COYOTE BASIN 28-01	43-047-30098	UTU-16257	P & A	WILDCAT	Federal	Federal	UINTAH	SESE	28	8S-25E	851 S	1039 E
N HORSESHOE 13-20-6-22	43-047-38020	UTU-76768	DRY HOLE	WILDCAT	Federal	Federal	UINTAH	SWSW	20	6S-22E	984 S	760 W
ROCK HOUSE 11-31	43-047-33312	UTU-76281	Producing	NATURAL BUTTES	Federal	Federal	UINTAH	NESW	31	10S-23E	1980 S	1980 W
ROCK HOUSE 6D-32	43-047-35409	ML 47063	Producing	NATURAL BUTTES	State	State	UINTAH	SENE	32	10S-23E	1938 N	2121 W
ROCK HOUSE 2D-36	43-047-35759	ML 47061	Producing	NATURAL BUTTES	State	State	UINTAH	NWNE	36	10S-22E	1012 N	1654 E
ROCK HOUSE 2D-32	43-047-35760	ML 47063	Producing	NATURAL BUTTES	State	State	UINTAH	NWNE	32	10S-23E	932 N	2291 E
ROCK HOUSE 10D-32	43-047-35761	ML 47063	Producing	NATURAL BUTTES	State	State	UINTAH	NWSE	32	10S-23E	2367 S	1595 E
ROCK HOUSE 12D-32	43-047-35762	ML 47063	Producing	NATURAL BUTTES	State	State	UINTAH	NWSW	32	10S-23E	1611 S	951 W
ROCK HOUSE 11-36	43-047-35900	ML 46907	Producing	NATURAL BUTTES	State	State	UINTAH	NESW	36	10S-22E	2137 S	1801 W
ROCK HOUSE 4-36	43-047-35901	ML 47061	Producing	NATURAL BUTTES	State	State	UINTAH	NWNW	36	10S-22E	837 N	646 W
ROCK HOUSE 11-2	43-047-36153	ML 47078	Producing	ROCK HOUSE	State	State	UINTAH	NESW	2	11S-23E	2233 S	1863 W
ROCK HOUSE 7-32-10-23	43-047-36306	ML 47063	Producing	NATURAL BUTTES	State	State	UINTAH	SWNE	32	10S-23E	1866 N	2064 E
ROCK HOUSE 3-32-10-23	43-047-36307	ML 47063	Producing	NATURAL BUTTES	State	State	UINTAH	NENW	32	10S-23E	524 N	2151 W
ROCK HOUSE 5-32-10-23	43-047-36410	ML 47063	Producing	NATURAL BUTTES	State	State	UINTAH	SWNW	32	10S-23E	2405 N	852 W
N WALKER HOLLOW 2-32-6-23	43-047-37399	ML 47777	SHUT-IN	UNDESIGNATED	State	State	UINTAH	NWNE	32	6S-23E	581 N	1945 E
N HORSESHOE 3-16-6-21	43-047-37391	ML 49317	T/A	WILDCAT	State	State	UINTAH	NENW	16	6S-21E	825 N	2067 W

RECEIVED
JUN 04 2003
Div. of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Enduring Resources, LLC3a. Address
511 16th Street, Suite 700, Denver CO, 802023b. Phone No. (include area code)
303-573-12224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
851' FSL - 1039' FEL SESE Sec. 28, T8S R25E S.L.B.&M.

5. Lease Serial No.

UTU-16257 (Expired)

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Coyote Basin 28-01

9. API Well No.

43-047-30098

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Effective: 5/31/2013
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Enduring Resources, LLC ("ERC") is considered to be the operator of the Coyote Basin #28-01 Well; located in the SESE of Section 28, Township 8 South, Range 25 East; Lease Serial No. UTU-16257 (Expired); Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

BLM Statewide Oil & Gas Lease Bond No. UTB000173
State of Utah, Division of Oil, Gas & Mining Surety Bond No. RLB0008031

ENDURING RESOURCES, LLC

X
BY: Alex B. Campbell
TITLE: Vice President

FOREST OIL CORPORATION

X
BY: Scott Laverde
TITLE: Vice President

RECEIVED

JUL 25 2013

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alex B. CampbellTitle **Vice President**

Signature

Date **05/13/2013****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Assistant Field Manager
Lands & Mineral Resources**

JUN 28 2013

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM